

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10512
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 22
9. OGRID Number 008359
10. Pool name or Wildcat Langlie Mattix SR QN Grybg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
GP II Energy, Inc.

3. Address of Operator
P. O. Box 50682 Midland, TX 79710

4. Well Location
Unit Letter B : 1980 feet from the East line and 660 feet from the North line
Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3364 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

See Attached Plugging Procedures

MAY 12 2008

HOBBS OCD

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter
For State Use Only

E-mail address: mechel1@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

DATE _____

MAY 21 2008

Daily Activity Report



GP II Energy, Inc.
New Mexico M State #22
Lea County, New Mexico

Job #6205

04/03/08 Thursday

MI Triple N rig #25 & plugging equipment. SDFN.
RT: 5:00 – 6:00 1.0 hrs CRT: 1.0 hrs

04/04/08 Friday

Contacted NMOCD, Cindy 9.00 a.m. Crew to location. RU Triple N rig #25 & plugging equipment. ND wellhead. Unable to release packer. RU cementer, pumped 10 bbls brine down tubing, had communication to 2 $\frac{7}{8}$ x 7" annulus and 1 $\frac{1}{2}$ x 2 $\frac{7}{8}$ " annulus. Stretched tubing, indicated free @ 3,537'. NU tubing wellhead. WO wireline truck. RIH w/ weight bar and 900 SplitShot. Stacked out several times while going in hole, unable to go past 1,043'. POOH w/ wireline, left 900 SplitShot in hole. Removed collar locator and magnet w/ SplitShot sub. RIH w/ weight bar and knocked SplitShot loose while working it down to 3,414'. Unable to go farther after several attempts POOH w/ wireline ND tubing and wellhead. Able to free tubing after working it several times. Pumped mud, well circulated up around surface wellhead. SD for weekend.
RT: 8:00 – 4:30 8.5 hrs CRT: 9.5 hrs

04/07/08 Monday

Attended Triple N monthly safety meeting at yard. Crew to location. Dug out cellar, ND wellhead, and NU 2 $\frac{7}{8}$ " wellhead adapter. POOH w/ 104 jts 1.900" tubing and packer. RIH w/ 104 jts tubing to 3,400'. RU cementer, circulated hole w/ mud, and pumped 15 sx C cmt 3,400 – 2,790'. POOH w/ tubing. WOC 2 hrs. RIH w/ wireline and tagged cmt @ 3,285', PUH and perforated csg @ 2,440'. POOH w/ wireline. Started in hole w/ packer, lost packer and tubing w/ 8 jts tubing ran. Continued in hole w/ tubing, unable to tag top of lost tubing (wireline tag was not cmt, likely stacked out in paraffin or 2 $\frac{7}{8}$ " csg connection). PUH w/ 30 jts tubing. SDFN.
RT: 8:00 – 7:30 11.5 hrs CRT: 21.0 hrs

04/08/08 Tuesday

Contacted NMOCD, Buddy Hill 9:47 a.m. Crew to location. RIH w/ tubing, picking up one jts 1.900" workstring tubing, tagged top of tubing fish @ 3,137'. Attempted to screw back onto tubing, unable POOH w/ tubing, no fish. Contacted NMOCD, Buddy Hill. RIH w/ tubing to 3,137'. RU cementer, loaded hole, and pumped 15 sx C cmt w/ 2% CaCl₂ 3,137 – 2,527'. PUH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged top of fish @ 3,137', POOH w/ wireline RIH w/ tubing to 3,137'. Loaded hole and pumped 15 sx C cmt w/ 3% CaCl₂ 3,137 – 2,527'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,572', unable to go further. POOH w/ wireline RIH w/ tubing to 3,137'. No tag. Loaded hole and pumped 15 sx C cmt w/ 3% CaCl₂ 3,137 – 2,527'. POOH w/ tubing. SDFN.
RT: 8:00 – 7:00 11.0 hrs CRT: 32.0 hrs

04/09/08 Wednesday

Crew to location. RIH w/ wireline, stacked out @ 1,200'. POOH w/ wireline. RIH w/ tubing, tagged @ 1,200'. Worked tubing down to top of tubing fish @ 3,137' (found two holes in one joint of injection tubing). RU cementer, circulated well clean of green cmt water (suspected additional holes in tubing string). POOH laying down injection tubing. RIH w/ 10 jts TN 1.900" workstring. Slip dies unable to hold tubing, SD WO new dies. Continued in hole picking up 85 jts TN 1.900" workstring. Loaded hole and pumped 15 sx C cmt 3,137 – 2,527'. POOH w/ tubing. SDFN.
RT: 7:30 – 6:00 10.5 hrs CRT: 42.5 hrs

04/10/08 Thursday

Contacted NMOCD, Buddy Hill 11:21 a.m. Crew to location. RIH w/ tubing and tagged cmt @ 2,858'. POOH w/ tubing. RIH w/ packer, stacked out @ 443'. Unable to go down, worked packer free. POOH w/ packer, found pieces of csg on top of packer. SDFN due to wind. Reviewed procedure w/ Buddy Hill, ok'd perforating/balanced plugs in lieu of running packer.
RT: 7:00 – 12:00 5.0 hrs CRT: 47.5 hrs

Daily Activity Report



GP II Energy, Inc.
New Mexico M State #22
Lea County, New Mexico

Job #6205

04/11/08 Friday

Contacted NMOCD, Mark Whitaker. Crew to location. RIH w/ tubing, stacked out @ 443'. Unable to go down. POOH w/ tubing. Built mule-shoe and RIH w/ mule-shoe, stacked out @ 443'. Drilled down w/ tongs to 453' POOH w/ mule-shoe, found completely plugged w/ red bed. RIH w/ weight bar on wireline, stacked out @ 420', POOH w/ wireline. ND 2 $\frac{7}{8}$ x 7 $\frac{5}{8}$ " wellhead, PU on 2 $\frac{7}{8}$ ", found parted. POOH w/ 14 jts 2 $\frac{7}{8}$ " casing. RIH w/ 1 900" tubing to 443' and circulated 100 sx C cmt 443' to surface per NMOCD POOH w/ tubing RDMO to New Mexico "M" State #26.
RT: 7:30 – 1:30 6.0 hrs CRT 53.5 hrs

FINAL REPORT