Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. \$0\(\cdot\)025-10520
District III District III OIL CONSERVATION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No. B-934
87505	2
SUNDRY NOTICES AND REPORTS ON VEILS OF LOOK OF LUG BACK TO A	Asse Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico "M" State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Injection well	8. Well Number 27
2. Name of Operator	9. OGRID Number
GP II Energy, Inc.	008359
3. Address of Operator P.O. BOX 50682, Midland, Texas 79710	10. Pool name or Wildcat Langlie Mattix SR QN Grybg
4. Well Location	Earlight Watth Six Qiv Gryog
Unit Letter H: 1,980' feet from the North line and 660' feet from the East line	
Section 30 Township 22-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,405' GL	
Pit or Below-grade Tank Application □ or Closure ⊠	
	Distance from nearest surface water
	Construction Material steel
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER: OTHER:	П
13. Describe prop osed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
04/16/08 MIRU Triple N rig #25 & plugging equipment. SD due to wind.	
04/17/08 Notified NMOCD, Buddy Hill 8:47 a.m. ND wellhead. POOH w/ tubing & packet	er. RIH w/ tubing to 3.507'. RU cementer.
circulated hole w/ mud, and pumped 15 sx C cmt 3,507 – 2,897'. POOH w/ tubing and WO	
PUH and perforated csg @ 2,600'. POOH w/ wireline. RIH w/ packer to 2,115'. Loaded hole, set packer, unable to establish rate @	
1,500 psi. Contacted NMOCD, Buddy Hill, ok'd balanced plug. RIH w/ tubing to 2,649'. Loaded hole and pumped 15 sx C cmt w/ 2% CaCl ₂ @ 2,649'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 2,055'. PUH w/ wireline and perforated csg @ 1,290'.	
POOH w/ wireline. RIH w/ packer to 793'. SDFN due to high winds.	off with which in a perforated esg (a) 1,230.
04/18/08 Crew to location. Loaded hole and set packer. Established rate of 1½ BPM @ 700 psi and squeezed 25 sx C cmt w/ 2% CaCl ₂	
1,290 – 1,190', ISIP @ 500 psi. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,080', POOH w/ wireline. RIH	
w/ tubing to 396' and circulated 10 sx C cmt 396' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RDMO to New Mexico M	
State #45. Approved	for plugging of well bore only.
Lat C 103 (nder band is retained pending receipt Subsequent Report of Well Plussing)
which ma	v be found at OCD Web Page Widet
Forms, wy	ww.cmnrd.state.nm.us/ved.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE Engineer, Triple N Se	rvices, Inc. DATE 05/01/08
· · · · · · · · · · · · · · · · · · ·	NServices.com Telephone No. 432.687.1994
For State Use Only	
APPROVED BY: THE CONTROL THE	ERAL MANAGED DATE MAY 2 1 2008
Conditions of Approval (if any):	