

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 28
9. OGRID Number 008359
10. Pool name or Wildcat Langlie Mattix SR QN Grybg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator P. O. Box 50682 Midland, TX 79710	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400 GE	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedures

RECEIVED

MAY 12 2008

HOBBS OCD

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter
For State Use Only

E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Chris Wellman TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008
Conditions of Approval (if any):

Daily Activity Report



GP II Energy, Inc.
New Mexico "M" State #28
Lea County, New Mexico

Job #6208

04/14/08 Monday

Contacted NMOCD, Cindy 2:13 p.m. MIRU Triple N rig #25 & plugging equipment. ND wellhead. Released packer and POOH w/ 107 jts 1.900" tubing and packer RIH w/ 108 jts 1.900" TN workstring tubing. RU cementer, circulated hole w/ mud, and pumped 15 sx C cmt 3,547 – 2,937'. POOH w/ 50 jts tubing. SDFN.
RT: 12:00 – 6:00 6.0 hrs CRT: 6.0 hrs

04/15/08 Tuesday

Crew to location. RIH w/ tubing and tagged cmt @ 3,078'. POOH w/ tubing. RIH w/ wireline, perforated csg @ 2,440', POOH w/ wireline. RIH w/ packer to 1,971'. Loaded hole, set packer, unable to establish rate @ 1,500 psi. Contacted NMOCD Buddy Hill. RIH w/ tubing to 2,496' and pumped 15 sx C cmt 2,496 – 1,886'. PUH w/ tubing (trouble w/ slips) and circulated hole clean from 1,741'. WO slip dies. POOH w/ tubing and packer. RIH w/ wireline, stacked out @ 460'. Unable to go down. POOH w/ wireline. Removed perforated shot and weight bar, RIH w/ bigger weight bar, stacked out @ 460' POOH, removed weight bar. RIH w/ smaller weight bar w/ no perforation shot, worked thru tight spot @ 460', and tagged cmt @ 1,857'. POOH w/ wireline. RIH w/ perforating shots and weight bar, stacked out @ 460' POOH, removed slips from packer (used packer without slips as gauge ring) RIH w/ packer to ~1,000'. POOH w/ packer. RIH w/ wireline, stacked out @ 460'. POOH w/ wireline and perforating shots. SDFN.
RT: 7:30 – 5:30 10.0 hrs CRT: 16.0 hrs

04/16/08 Wednesday

Contacted NMOCD, Buddy Hill Crew to location. Held safety meeting. RIH w/ notched collar, stacked out @ 460'. Worked tubing and turned, unable to move. NMOCD, Buddy Hill ok'd procedure to perforate @ 378'. POOH laying down tubing. RIH w/ wireline and perforated csg @ 378', POOH w/ wireline. RIH w/ packer to 98'. Loaded hole and set packer. Established rate of 2 BPM @ 100 psi and squeezed 25 sx C cmt w/ 2% CaCl₂ @ 378'. POOH w/ packer and WOC. RIH w/ wireline and tagged cmt @ 275'. POOH w/ wireline. RIH w/ tubing to 65' and circulated 10 sx C cmt 60' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO to New Mexico M State #27.
RT: 8:00 – 2:00 6.0 hrs CRT: 22.0 hrs

FINAL REPORT