

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10528 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator GP II Energy, Inc. ✓		6. State Oil & Gas Lease No. B-934
3. Address of Operator P. O. Box 50682 Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State ✓
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2219</u> feet from the <u>West</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>45</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3425 DE</u>		9. OGRID Number <u>008359</u> ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Langlie Mattix SR QN Grybg ✓
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedures

RECEIVED

MAY 12 2008

HOBBS OCD

Approved for plugging of well here only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter

E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE MAY 21 2008

Conditions of Approval (if any):

Daily Activity Report



GP II Energy, Inc.
New Mexico "M" State #45
Lea County, New Mexico

Job #6210

04/18/08 Friday

Contacted NMOCD, Mark Whitaker, 10:42 a.m. MIRU Triple N rig #25 & plugging equipment. ND wellhead. Released packer and POOH w/ 114 jts injection tubing and packer. RIH w/ 114 jts tubing to 3,695'. RU cementer and circulated hole w/ mud, pumped 15 sx C cmt 3,695 – 3,085'. POOH w/ tubing. SD for weekend.

RT: 11:30 – 6.30 7.0 hrs CRT: 7.0 hrs

04/21/08 Monday

RIH w/ wireline and tagged cmt @ 3,055'. PUH and perforated csg @ 2,500'. POOH w/ wireline. RIH w/ packer to 1,944'. Loaded hole, set packer, unable to establish rate @ 1,500 psi. Notified NMOCD, Buddy Hill 9:27 a.m. RIH w/ tubing to 2,560'. Loaded hole and pumped 15 sx C cmt w/ 2% CaCl₂ @ 2,560 – 1,950'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,963'. PU and perforated csg @ 1,963'. POOH w/ wireline. RIH w/ packer to 777'. Loaded hole and set packer, established rate of 1½ BPM @ 200 psi. Squeezed 25 sx C cmt 1,320 – 1,220' w/ communication on tubing/csg annulus, ISIP 200 psi. Released packer and PUH w/ tubing, circulated csg clean. Set packer @ 356' w/ no communication. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,185'. PUH and perforated csg @ 348', POOH w/ wireline. RIH w/ packer, established circulation in 2⅞ x 7" annulus and squeezed 60 sx C cmt 348' to surface. Released packer and circulated C cmt to surface inside 2⅞". POOH w/ packer, topped wellbore off w/ cmt. RDMO to New Mexico "M" State #32.

RT: 7:30 – 3:30 8.0 hrs CRT: 15.0 hrs

FINAL REPORT