

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5 Lease Designation and Serial No.

NMNM 93034

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

RECEIVED
APR 29 2008
HOBBS OCD

SUBMIT IN TRIPLICATE

7 If Unit or CA, Agreement Designation

8. Well Name and No.

WESTATES FEDERAL #7 24 196

9. API Well No.

30-025-11392

10. Field and Pool, or Exploratory Area.

JUSTICE BLINEBRY

11. County or Parish, State

LEA CO., NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FULFER OIL & CATTLE LLC

2. Address

P.O. BOX 1224, JAL, NM 88252

Telephone No.

505-395-9970

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

530' FNL & 330' FWL

UNIT D, SEC. 1, T-25S-37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion - Convert SWD to Producer
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Convert -Blinebry-Fusselman SWD well to a Justice Blinebry producer by plugging back from Fusselman to existing Blinebry and adding additional Blinebry perfs.

10-2-07 to 11-14-07

Dump bail 35' cement on top of retrievable BP set @ 6990'. Ran GR-N Log 6300-4300'.

Set CIBP @ 5900'. Dump bail 35' cement on top. Ran CBL.

Added additional Blinebry perfs, 2 SPF 5010-19', 5022-5022, 5028-5032, 5047-5049, 5057-5069, 5114-5120, 5140-5144, 5176-5181, 5226-5226, 5238-5240, 5295-5297, 5417-5420, 5428-5430, 5438-5458, 5480-5486, 5486-5496, 5518-5520, 5531-5535, 5610-5618, 5618-5628, 5658-5666, 5684-5690, 5710-5712'.

Acidize perfs with 4000 gals. 15% HCL Ferchek SC IC acid. Ran 250 ball sealers. ISIP 2236 psi.

Frac with 200,736 gals. 16/30 mesh brady sand and 111,182 gals. 2% KCL Gel Pro. SI @ 15M 883 psi.

RIH w/179 jts. 2 7/8" tbg. 5666' to seating nipple. RIH w/ pump & rods.

11/15/07 - 24-hr. test: 1 BO, 220 MCF, 180 BW

ACCEPTED FOR RECORD
Treated @ 2862 psi @ 5 BPM

ISIP @ 2100 psi on 3 1/2 frac string.

J. Amos

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelley Title Agent

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

BUREAU OF LAND MANAGEMENT
4/8/08 FIELD OFFICE

MAY 21 2008