

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

5. LEASE DESIGNATION AND SERIAL NO.

BSSNM 93034

6. IF INDIAN, ALLOTEES OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WESTATES FEDERAL #7

9. API WELL NO.

30-025-11392

10. FIELD AND POOL, OR WILDCAT

JUSTICE BLINEBRY

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit D, Sec. 1, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other1b TYPE OF COMPLETION NEW ☐ DEEPEN ☒ PLUG BACK ☐ DIFF ESER ☐ Other Convert Injector to Producer

2. NAME OF OPERATOR

FULFER OIL & CATTLE LLC

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1224, JAL, NM 575-395-9970

4. LOCATION OF WELL

At surface 530' FNL & 330' FWL

At top prod: Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDER

16. DATE TD REACHED

17. DATE COMP (Ready to prod)

11/15/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3148.5' KB

19. ELEV. CASINGHEAD

20. TD, MD, & TVD

7160'

21. PBTD, MD & TVD

5865'

22. IF MULTIPLE COMP (HOW MANY)

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S) OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)

Blinebry 5010-5712'

25. WAS DIRECTIONAL SURVEY MADE?

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED?

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8		226	15 3/4	175 sx. circ.	
9 5/8		2279	12 1/4	400 sx circ.	
7		7160	8 3/4	490 sx TOC 2305	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CMT	SCREEN (MD)	30. TUBING RECORD
1					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Existing- 5434-5510'
New - 2 SPF: 5010-19,5022,5028-32,5047-49,5057-69,5114-20,5140-44,5176-81,5226,5238-40,5295-97,5417-20,5428-30,5438-58,5480-86,5486-96,5518-20,5531-35,5610-18,5618-28,5658-66,5684-90,5710-12

32. ACID, SHOT, FRAC, CMT SQZ DEPTH INTERVAL

5010-5712'

AMT. & KIND MATERIAL USED

Acidized w/4000 gals. 15%

HCL Fercheck, 250 ball sealers.

Frac w/200,736 gals. 16/30 mesh &

111,182 gals 2% gel pro

33. PRODUCTION

DATE FIRST PRODUCTION 11/15/07 PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) Pumping WELL STATUS (Producing or shut in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PER	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/15/07	24			1	220	180	220000/1
FLOW TBG PRESS	CSG PRESS	24-HR RATE CALC		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAV API (CORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Debbie M Kelvey

TITLE Agent

DATE 4/7/08

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE