

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21273
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 46
9. OGRID Number 008359
10. Pool name or Wildcat Langlie Mattix SR QN Grybg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3429 DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injector

2. Name of Operator
GP II Energy, Inc.

3. Address of Operator
P. O. Box 50682 Midland, TX 79710

4. Well Location
Unit Letter G : 1880 feet from the North line and 1800 feet from the East line
Section 19 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3429 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedures

RECEIVED

MAY 12 2008

HOBBS OCD

Approved for plugging of well here only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter
For State Use Only

E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

DATE

MAY 21 2008

Daily Activity Report



**GP II Energy, Inc.
New Mexico "M" State #46
Lea County, New Mexico**

Job #6211

04/23/08 Wednesday

Contacted NMOCD, Buddy Hill, 9:33 a.m. MIRU Triple N rig #25 & plugging equipment. ND wellhead Released packer and POOH w/ 106 jts 1.900" injection tubing and part of packer. RIH w/ tubing open-ended to 3,421'. RU cementer, circulated hole w/ mud, and pumped 15 sx C cmt w/ 2% CaCl₂ @ 3,412'. PUH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 2,910'. PUH and perforated csg @ 2,400', POOH w/ wireline. RIH w/ packer @ 700'. Set packer, unable to establish rate @ 1,500 psi. POOH w/ packer. Contacted NMOCD, Buddy Hill. RIH w/ tubing to 2,457' and pumped 15 sx C cmt @ 2,457'. PUH w/ tubing. SDFN.

RT: 9:30 – 7:00 9.5 hrs CRT: 9.5 hrs

04/24/08 Thursday

RIH w/ wireline and tagged cmt @ 1,780'. PUH and perforated csg @ 1,230', POOH w/ wireline. RIH w/ packer to 630'. Loaded hole, set packer, and established rate of 3½ BPM @ 400 psi. Squeezed 25 sx C cmt @ 1,230'. WOC. RIH w/ wireline and tagged cmt @ 800'. PUH and perforated csg @ 355'. POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and circulated 100 sx C cmt 355' to surface POOH w/ packer and topped off wellbore w/ cmt. RDMO.

RT: 8:00 – 3:00 7.0 hrs CRT: 16.5 hrs

FINAL REPORT