

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-22747
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cambrian Management, Ltd		6. State Oil & Gas Lease No. B-9642
3. Address of Operator PO Box 272, Midland, TX 79702		7. Lease Name or Unit Agreement Name Chem State
4. Well Location Unit Letter F : 1986 feet from the North line and 1980 feet from the West line Section 4 Township 15S Range 32E NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4307' GL		9. OGRID Number 198688
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

RECEIVED  
MAY 14 2008  
HOBBS OCD

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 5-8-08

Type or print name Denise Jones E-mail address: [djones@cambrianmgmt.com](mailto:djones@cambrianmgmt.com) Telephone No. 432-620-9181

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008  
Conditions of Approval (if any):

## CAMBRIAN MANAGEMENT

### CHEM STATE #3

APRIL 28,2008

RU KEY RIG, PIPE RACKS, CATWALK ON LOC. FORKLIFT AND RENTAL TBG. ND WELL HEAD, NU BOP.

THERE WAS ZERO PRESSURE ON CASING WHEN WE OPENED UP WELL. PUMPED 130 BBLS. OF FW. WELL WAS ON A STRONG VACUUM. CALLED FOR FOAM UNIT, FRAC TANK, AND BLOW DOWN TANK.

EQUIPMENT. RU FOAM UNIT, SPOT TANKS. RU STEEL LINE TO BLOW DOWN TANK. PU 4-3/4" CONCAVE MILL, JARS AND RIH TO @ 4700'.

APRIL 29,2008

RUN IN HOLE W/172 JTS. TBG. AND 192' TOOL STRING. TAG TOP OF FISH AT 5702'. PU SWIVEL, FIRE UP FOAM UNIT, START PUMPING FOAM TO TRY AND BREAK CIRCULATION. 8-5/8" STARTING TO BLOW GAS AND MUD FROM CELLAR. SHUT DOWN ALL ACTIVITY AND CALL FOR VACUUM TRUCKS AND BACKHOE. SMALL AMOUNT OF OIL, MOSTLY FOAM. CELLAR SUCKED OUT, FOAM AND WATER COMING FROM THE OUT SIDE OF 13-3/8" CSG. DUG DOWN @ 6' COULD NOT REACH LEAK. START MILLING TOP OF FISH AT 5702' USING WATER ONLY, NO FOAM. WE DO NOT HAVE RETURNS ANYWHERE, MILLING FROM 5704 TO 5705, TORQUING UP, STICKING, WHEN WE GOT FREE, AT 5705 WE ALSO GOT BACK PARTIAL RETURNS. PARTIALLY IN THE CELLAR AROUND 13-3/8" CSG. AND OUT THE 5-1/2" CSG TO BLOW DOWN PIT. MILLED UP @ 3-1/2' OF FISH. OUT OF HOLE W/ MILL. NOT WORE OUT, NO MARKINGS ON SIDES OF MILL. WEAR IN CENTER OF MILL THE MOST.

APRIL 30,2008

PU BHA. OVERSHOT, BUMPER SUB, JARS, COLLARS AND WORK STRING. TIH TO @ 5545' SET DOWN ON TITE SPOT. THIS IS THE SAME SPOT THAT WE PULLED 20K OVER COMING OUT OF THE HOLE YESTERDAY. DID NOT SEE THIS GOING IN HOLE W/ MILL.

PU SWIVEL AND TRY TO WORK DOWN THRU TITE SPOT. MILL IS 4-11/16 OD. OVERSHOT IS 4-12/16 OD. TBG. STRING IS SETTING DOWN SOLID.

RU PUMP TRK. TO SWIVEL. PUMP 1 BPM DOWN 5-1/2 CSG. WORKED THRU TITE SPOT. TAGGED FISH AT 5705' GOT OVERSHOT ON FISH, JAR DOWN, PUT 10 PTS. ON FISH, TURN UNTIL TBG. TORQUES UP, LOSST FISH SEVERAL TIMES W/ 5 PTS. PULLED. CANNOT GET FISH TO TAKE WEIGHT, LAY DOWN 7 JTS. OF TBG. AND SECURE WELL. SDON.

MAY 1,2008

ND STRIPPER, DECISION MADE TO LAY DOWN 172 JTS. OF WORK STRING.

WORK STRING AND COLLARS LAID DOWN AT 12:30. LAY DOWN BHA.

NO FISH IN THE OVERSHOT. OVERSHOT SHOWS 2 VERTICAL SCRATCHES @ 4 INCHES INSIDE THE SKIRT ON OPPOSITE SIDES @ 1-1/2 " WIDE. INCH

HORIZONTAL SRATCH @ 4 INCHES INSIDE THE SKIRT OF OVERSHOT. @2" WIDE. GRAPPLE SHOWS NO SIGN OF ANY OBJECT GOING INTO GRAPPLE. RU SANDLINE W/ 2 JTS. OF 2-7/8" TBG. AND 4-1/2" LEAD IMPRESSION BLOCK. RIH TO @ 5521'. COULD NOT GET ANY DEEPER TO TOP OF FISH. PU AND HIT LEAD BLOCK ON OBSTRUCTION. TOH W/ LEAD BLOCK. APPEARS TO BE 5-1/2" CASING THAT CUTS ACROSS THE MIDDLE OF LEAD BLOCK. VERY THIN AND JAGGED.

MAY 2, 2008

TIH W/ PACKER TO 4693'. RAN 2-JTS. OF TAIL PIPE BELOW PACKER. RAN 146 JTS. OF 2-7/8" ABOVE THE PACKER AND 2 JTS. BELOW, FOR A TOTAL OF 148 JTS. OF TBG. R U RISING STAR CEMENTERS. START PUMPING CMT. PUMPED 300 SX CLASS "C" NEAT CEMENT.

1.32 YIELD

14.8#/GAL. WEIGHT

70 BBLS. SLURRY

396 CU.FT.

GOT CIRCULATION AFTER 42 BBLS. SLURRY GONE. 90# PRESSURE.

LOST RETURNS AT 62 BBLS. SLURRY GONE. 90# PRESSURE.

PUMPED 70 BBLS. SLURRY, WENT TO DISPLACEMENT OF 25 BBLS.

PUMPED 17 BBLS. OF DISPLACEMENT, PRESSURE NOW 320 PSI.

CUT DISPLACEMENT SHORT 8 BBLS. AND UNSEATED PACKER, PULLED 30 STANDS OF TBG. APPROX. 1850 FEET.

PACKER WAS SET @ 800 FT. ABOVE CASING PART. SECURE WELL AND SHUT DOWN UNTIL MONDAY.

NOTIFY NMOCD THAT BWE WILL TAG PLUG 1<sup>ST</sup> THING MONDAY MORNING. MARK WHITAKER W/ NMOCD IS CONTACTED.

MAY 5, 2008

RIH W/ 71 STANDS IN DERRICK TO 4567'. TAGGED UP SOLID ON CEMENT. CALL NMOCD. TOH W/ TBG. LAY DOWN 64 JTS. OF TBG. AND PACKER. RIH W/ 78 JTS. OF TBG. TO 2513'. PUMPED 25 SX CEMENT. DISPLACE W/ 12 BBLS. FW. LAY DOWN 35 JTS. OF TBG. STAND REMAINDER OF TBG. BACK.

RIH W/ WIRELINE PERFORATE AT 1450', SET RETAINER AT 1400'

RIH W/ 43 JTS. TBG. STING INTO RETAINER AND PUMP CMT. 30SX. CEMENT.

STING OUT OF RETAINER AND PUMP 5 SX CEMENT ON TOP OF RETAINER.

LAY DOWN 31 JTS. OF TBG. STAND REMAINDER OF TBG. BACK. RIH W/ WIRELINE AND PERFORATE AT 385'. TOH W/ WIRELINE AND RIH W/ RETAINER, SET AT 290'

RIH W/ 4-1/2 STANDS OF TBG. STING INTO RETAINER. PUMP 3-1/2 BBLS. FW. PRESSURED UP TO 1000PSI. HELD FOR 5 MINUTES. NO LEAK OFF. STING OUT OF RETAINER, 2 FEET, AND PUMPED 50 SX OF CEMENT. CIRCULATED 1 BBL. OF CEMENT TO CELLAR. LAYED DOWN TBG. AND THEN TOPPED CSG. OFF W/ CEMENT. CEMENT PUMPED WAS;

CLASS "C" CEMENT,

1.32 YIELD,

14.8#/GAL., PUMPED TOTAL OF 110 SX CEMENT.

May 6, 2008

ND BOP. RIG DOWN KEY RIG.MOVE RIG TO CHEM ST. #7.

MEET W/ MARK WHITAKER W/ THE NMOCD, RECEIVED INSTRUCTIONS ON  
CLEAN UP OF CHEM ST. #3.

Note: 20 jts of tbg and approximately 130 rods left on location belong to the rancher.