

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9680-1
7. Lease Name or Unit Agreement Name Chem State
8. Well Number 7
9. OGRID Number 198688
10. Pool name or Wildcat Tulk (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cambrian Management, Ltd

3. Address of Operator
PO Box 272, Midland, TX 79702

4. Well Location

Unit Letter P: 660 feet from the South line and 660 feet from the East line
Section 3 Township 15S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4303' RKB 4287' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

MAY 19 2008

HOBBS OCD

Please See Attached.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 5-13-08

Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com Telephone No. 432-620-9181
For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008
Conditions of Approval (if any):

CAMBRIAN MANAGEMENT

CHEM STATE #7

APRIL 28, 2008

CALLED ROTARY WIRELINE, SET UP GAUGE RING AND SET BRIDGE PLUG, WED. MORNING 08:00. SET UP KILL TRK. TO LOAD AND PRESSURE UP CSG. TO 500 PSI FOR MIT AFTER BP IS SET. NOTIFIED THE NMOCD OF INTENT TO SET UP.

APRIL 29, 2008

MARK W/ NMOCD CALLED AND REQUESTED WE PUT 35' OF CEMENT ON CIBP, AND THEY WOULD CALL THAT A PERMANENT PLUG.

APRIL 30, 2008

ROTARY WIRELINE. RIH W/ GAUGE RING. WENT TO 9800' NO PROBLEMS. TOH W/ WIRELINE. RIH W/ 5-1/2" CIBP. SET AT 9790'. TOH W/ WIRELINE. MADE 2 RUNS AND DUMPED 35' OF CEMENT ON TOP OF CIBP. RD WIRELINE AND RU PUMP TRUCK TO LOAD AND PRESSURE UP ON CSG. PUMP 185 BBLs 2% KCL WATER DOWN CASING. SHUT IN AND LET AIR COME TO SURFACE OVERNITE. SECURE WELL.

MAY 1, 2008

CHECK WELL FOR PRESSURE. DEAD. RU PUMP TRUCK. CASING LOADED, TOTAL OF 210 BBLs. OF 2% KCL WATER TO LOAD. WATER STARTED TO CIRCULATE TO SURFACE FROM 8-5/8" CASING. VALVE ON 8-5/8" WOULD NOT CLOSE.

May 6, 2008

GO TO NMOCD AND GET VERBAL PLUGGING ORDERS. MIRU KEY RIG. NU BOP. P U 5-1/2" PACKER AND RIH TO 220'. FOUND HOLE IN TUBING TO BE BETWEEN 40' AND 60'. CASING HOLDS 500 PSI FOR 10 MINUTES FROM 100' TO 9790'. SECURE WELL AND SDON. START RIH W/ TBG.

May 7, 2008

OPEN TBG. OIL FLOWING UP TBG. 5-1/2" AND 8-5/8" CASINGS DEAD. PUMP 8 BBLs. FW DOWN TBG. CIRCULATE OIL OUT. TAKE OIL TO BATTERY, CONTINUE TO RIH W. PACKER AND TBG. TO 9715'. PUMP 75 BBLs. OF PLUG MUD. TOH AND LAY DOWN 91 JTS. PUMP 50 BBLs OF PLUG MUD, LAY DOWN 5 JTS. OF TBG.. RU WIRELINE, RIH TO 6700' AND SHOOT 4 HOLES. POOH W/ WIRELINE. RU CEMENTERS. PUMP 3 BBLs. PRESSURED UP TO 800 PSI AT LESS THAN 1/4 BBL. PER MINUTE, PRESSURE CLIMBING. RIH W/ 4 JTS. OF TBG. SET BOTTOM OF TBG AT 6757'. SPOT 30 SX PLUG AS PER NMOCD; MARK WHITAKER. DISPLACE W/ 37 BBLs. PLUG MUD. TOH LAYING DOWN 70 JTS. SECURE WELL AND SDON.

MAY 8, 2008

RU WIRELINE, RIH TO 6567, TAGGED TOP OF CEMENT PLUG. RIH W/ PACKER AT 4190', TAIL-PIPE AT 4220'. RU CEMENTERS., PUMP 45 BBLS. MUD AND COMPLETE MUD DISPLACEMENT. SET PACKER AT 4190' AND PUMP 3.5 BBLS. PRESSURED UP TO 800PSI. BLEED OFF PRESSURE. PU 6 JTS. OF TBG. EOT NOW AT 4404'. RU CEMENTERS AND PUMP 30 SX CEMENT. DISPLACE W/ 36 BBLS. OF MUD. POOH LAYING DOWN 88 JTS. OF TBG. RIH W/ WIRELINE, TAG PLUG AT 4231'. PULL UP AND PERFORATE AT 1500'. SET PACKER AT 1375', TAIL-PIPE AT 1408'. RU CEMENTERS. PUMP 40 SX CEMENT. DISPLACE W/ 7 BBLS. OF MUD. TOH W/ TBG. LAYING DOWN 33 JTS. STAND BACK 5-STANDS IN DERRICK. TIH W/ TAIL-PIPE, PACKER AND 5 STANDS TBG. TO 318' W/ PACKER, AND 348' W/ TAIL-PIPE. SET PACKER AND PUMP 40 SX CEMENT. DISPLACE W/ 1.5 BBLS. OF MUD. TOH HOLE LAYING ALL TBG. DOWN. RIH W/ WIRELINE AND TAGGED PLUG AT 339'. BECAUSE WE HAVE A HOLE IN THE 5-1/2" CSG. AT 53'. MARK WHITAKER W/ THE NMOCD GAVE PERMISSION NOT TO PERFORATE AT 60', WE RIH W/ 62' OF TBG. AND PUMPED 100 SX OF CEMENT AND CIRCULATED 15 SX OF CEMENT OUT THE 8-5/8" AND 5-1/2" CASINGS. THIS IS FINAL PLUG.

SUMMARY OF PLUG JOB;

PERFORATED AT FOLLOWING DEPTHS, 4-SHOTS / FT. EACH.

6700' SET PLUG FROM 6757' TO 6567' W/ 30 SX CEMENT

4350' SET PLUG FROM 4404' TO 4231' W/ 30 SX CEMENT

1500' SET PLUG FROM 1500' TO 1337' W/ 40 SX CEMENT

480' SET PLUG FROM 480' TO 339' W/ 40 SX CEMENT

60' TO SURFACE, PUMPED 100 SX CEMENT, CIRCULATED 15 SX UP THE 5-1/2" AND 8-5/8" CASINGS.

ALL PLUGS WERE DISPLACED W/ PLUG MUD. 10# BRINE.

ALL CEMENT PUMPED WAS; CLASS " C " NEAT W/ 2% CACL, 1.32 YIELD, 14.8#/GAL WT. 6.3 GALS./ SX TO MIX.

ALL PLUGS WERE TAGGED W/ WIRELINE.

MAY 9, 2008

CEMENT IN 5-1/2" CSG. HAS FALLEN BACK @ 35'. CALL FOR REDI-MIX CONCRETE FROM WALLACH IN LOVINGTON. RELEASE KEY RIG. RD KEY. CEMENT ARRIVED ON LOCATION. POUR 1/2 YARD IN 5-1/2" CSG. TO TOP OFF. CALL WELDER TO COME AND CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER, CUT OFF ANCHORS. WELDER AND BACK HOE ARRIVE. COMPLETE PLUGGING REQUIREMENTS FOR DRY HOLE MARKER AND ANCHORS.

FINAL REPORT