

RECEIVED

OIL CONSERVATION DIVISION

MAY 19 2008 220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-32735

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pronghorn SWD

8. Well Number

1

9. OGRID Number

229137

10. Pool name or Wildcat

Sandyates - 7 Rivers 96141

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East lineSection 24 Township 19S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3620 GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Clean out openhole section of well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**COG Operating plans on starting work on Tuesday, May 20th.
SWD-536**

1. MIRU WSU. Set racks, unload 2 7/8" J-55 workstring. Unload new 2 7/8" PC 2 7/8" 6.5# EUE tubing. Set air foam unit. Set flowback tank. Deliver 6 1/8" bit, casing scraper.
2. ND Wellhead. NU 3K BOP. Release packer, TOO, laying down PC tubing. LD Packer. PU 6 1/8" bit, 6 - 3 1/2" Drill collars, 2 7/8" workstring. Tally in hole until tag either fill or TD. RU air foam unit, clean out to 3,500'. TOO, LD bit and collars. TIH to tag TD. RU acid company. Pump 10,000 gallons 15% HCL. 5 bpm @ 1,000 psi. Flush with fresh water. TOO. PU casing scraper. Run casing scraper to 3,300'. TOO, LD workstring.
3. PU new nickle plated 10K Arrowset packer w 2.25" PC seat nipple. PU new 2 7/8" PC tubing to 3,275'.
4. Set packer in 12KJ. Load annulus with inhibited packer fluid. ND BOP, NU wellhead.
5. Notify appropriate regulatory agencies and pressure test annulus. 600 psi for 45 min with chart recorder.
6. Flange up injection line and resume disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Analyst

DATE 05/16/08

Type or print name **Kanicia Carrillo** E-mail address: **kcarrillo@conchoresources.com** Telephone No. **432-685-4332**

For State Use Only

APPROVED BY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

MAY 21 2008

Conditions of Approval (if any):