

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37402
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6168
7. Lease Name or Unit Agreement Name Ike State Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Ranger Lake; Upper Penn, East

REVISED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1750</u> feet from the <u>North</u> line and <u>900</u> feet from the <u>West</u> line Section <u>30</u> Township <u>12S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4126' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU plugging equipment. Circulate hole with plugging mud. TOH with tubing.
2. Set a CIBP at 11,060' with 35' cement on top. Set a 2nd CIBP at 10,130' with 35' cement on top.
3. Spot a 100' cement plug from 7200'-7100'. Spot a 100' cement plug from 4414'-4314'. WOC and tag.
4. Cut and pull casing from 2900'.
5. Spot a 100' cement plug from 2950'-2850'. Spot a 100' cement plug from 2090'-1990'. WOC and tag. Spot a 100' cement plug from 475'-375'. WOC and tag.
6. Spot a 60' cement plug at surface.
7. Install dry hole marker and clean location as per regulations.

RECEIVED

MAY 12 2008

HOBBS OCD

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 9, 2008

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 575-748-1471

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

MAY 21 2008

Well Name: Ike State Unit No. 1 Field:

Location: 1750' FNL & 900' FWL Sec. 30-12S-35E Lea Co, NM

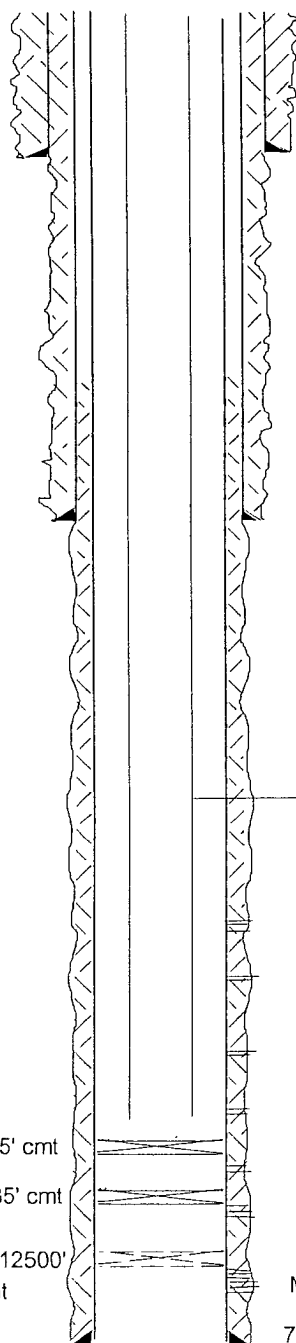
GL: 4126' Zero: AGL: KB: 4144'

Spud Date: 9/30/05 Completion Date:

Comments: 2 7/8" tubing @ 11335' w/ BP, perforated sub.

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	425'
9 5/8" 36 & 40# J55	4364'
7" 26# J55, L80, HCP110	12884'

CURRENT CONFIGURATION



13 3/8" csg @ 425'. Cmt'd w/ 440 sx. Cmt circ.

TOC 3000' by calc.

9 5/8" csg @ 4364'. Cmt'd w/ 2150 sx. Cmt circ.

2 7/8" tubing @ 11335' w/ BP, perforated sub.

Bough B perfs 10146-50', 10154-58', 10176-80'

Pennsylvanian perfs 10470-84'

Lower Penn perfs 11082-94'

Strawn perfs 11310-22'

Atoka perfs 11997-12002'

L. Morrow perfs 12284-99', 12342-56'

Miss perfs 12687-92', 12697-703', 12705-18', 12740-50', 12756', 64', 66', 70'

7" csg @ 12884'. Cmt'd w/ 2120 sx.

TD12886'
PBD 11255'

CIBP @ 11980' + 35' cmt

CIBP @ 12250' + 35' cmt

Composite plug @ 12500'
+ 35' cement

SKETCH NOT TO SCALE

DATE: 3/19/08 IKE1F

Well Name: Ike State Unit No. 1 Field: _____

Location: 1750' FNL & 900' FWL Sec. 30-12S-35E Lea Co, NM

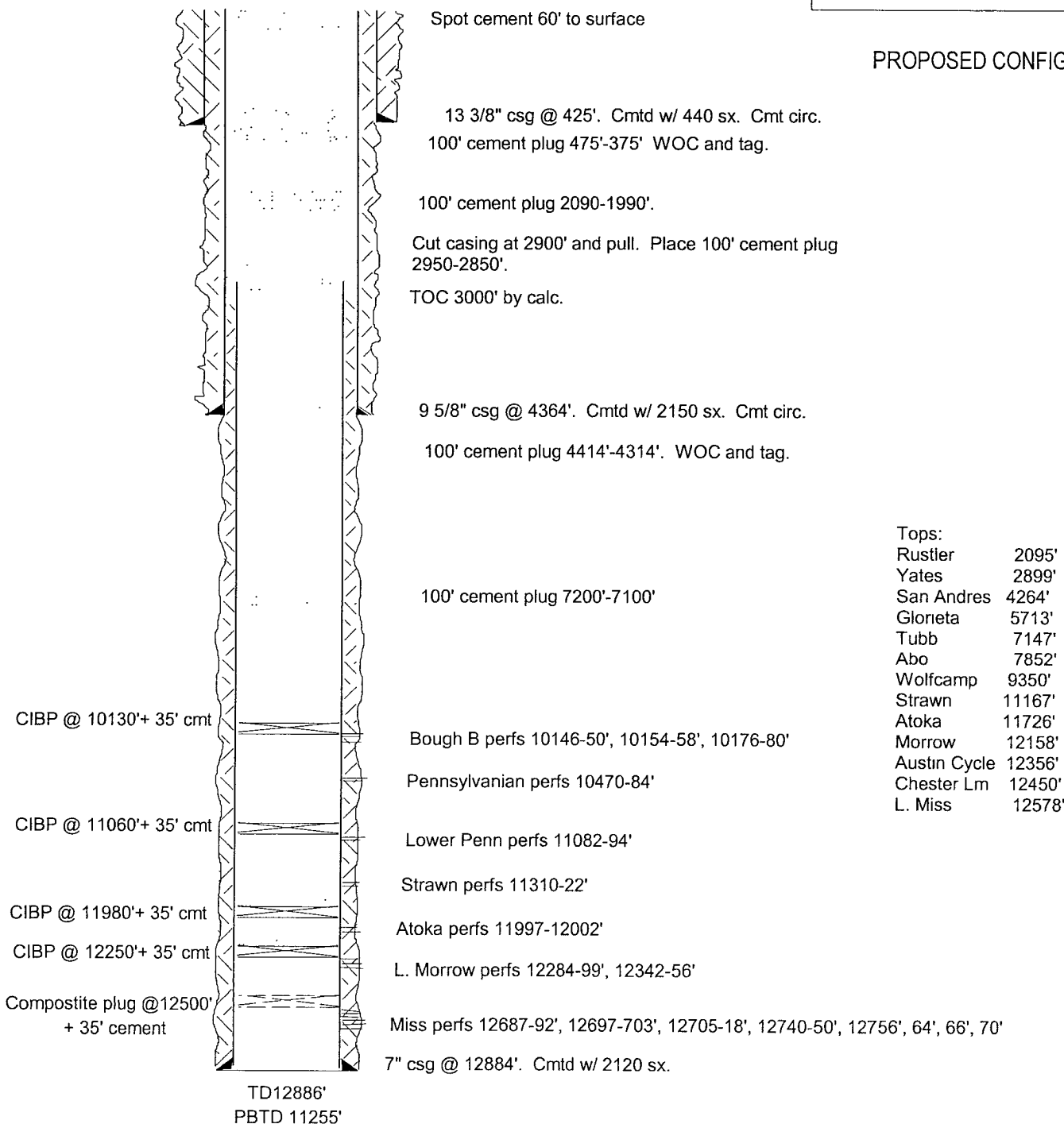
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PROPOSED CONFIGURATION



SKETCH NOT TO SCALE

DATE: 3/19/08 IKE1G