

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Department of Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38593

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VB-1195

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (575) 748-1471

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 5 Township 12S Range 32E NMPM Lea County

10. Date Spudded
1/25/08 RH
2/01/08 RT

11. Date T.D. Reached
3/10/08

12. Date Compl. (Ready to Prod.)
5/01/08

13. Elevations (DF& RKB, RT, GR, etc.)
4399' GR, 4418' KB

14. Elev. Casinghead

15. Total Depth
11,310'

16. Plug Back T.D.
11,176'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By 40-11,310'

Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,123-11,174' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

BCS, CNL, Laterolog, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'		Redi-Mix	
11-3/4"	42#	426'	14-3/4"	300 sx (circ)	
8-5/8"	24#, 32#	3650'	11"	1400 sx (circ)	
5-1/2"	17#	11,310'	7-7/8"	680 sx (TOC @ 2967')	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,049'	11,049'

26. Perforation record (interval, size, and number)

11,158-11,174' (64') .40"
11,123-11,133' (40') .25"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,158-11,174'	Acidized w/1500 gal 7-1/2% Morrow acid w/75 balls
11,123-11,133'	Frac w/52,600 gal 40# CMHPG65Q foam w/48000# 20/40 Bauxite

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/22/08	24	3/8"		3	680	1.8	NA
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
190 psi	Packer		3	680	1.8	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold when produced

Test Witnessed By
Mike Allen

30. List Attachments

Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Allison Barton Printed Name: Allison Barton Title: Regulatory Compliance Technician Date: 5/19/08
E-mail Address: abarton@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9872'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10606'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2271'	T. L. Miss 11229'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andrés 3547'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4986'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6459'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7292'	T. Rustler 1565'	T. Wingate	T
T. Wolfcamp 8530'	T. Morrow 10972'	T. Chinle	T
T. Upper Penn 8928'	T. Austin 11201'	T. Permian	T
T. Cisco (Bough C)		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology