Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0137

	Lease		No
J	Lease	Schai	INO.

Expires: July 31, 2010

SUNDRY NOTICES AND REF	6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form 3160-3 (	(APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other	er instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No			
1. Type of Well	CONE FEDERAL				
Oil Well Gas Well Other	8. Well Name and No. 3/4				
2. Name of Operator CANO PETRO OF NEW MEXICO, INC.	9. API Well No.				
3a. Address 801 CHERRY STREET, UNIT 25 SUITE 3200 FORT WORTH, TEXAS	3b. Phone No. (include area code) 817-698-0900	10. Field and Poöl or Exploratory Area TOMAHAWK SAN ANDRES			
4 Location of Well (Footage, Sec., T.,R.,M, or Survey Description	on)	II. Country or Parish, State			
C-19-075-32E / 7;	20 FNL & 1781 FWL	CHAVES - RUSSEUR 1+			
12. CHECK THE APPROPRIATE B	BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACT		ION			
Notice of Intent		action (Start/Resume) Water Shut-Off			
Subsequent Report  Casing Repair	— — — — — — — — — — — — — — — — — — —	mation Well Integrity			
Subsequent Report Casing Repair  Change Plans		orarily Abandon			
Final Abandonment Notice Convert to Injection		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  **Mathematical Report Substitution of the involved operations are understood to the provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed.  **Substitution of the involved operations.**  **Description of					
Juab on 1/21/08	8 lbbl in 4h	LS			
Swab on 1/22/08 HEGENED  MAY 15 2008 HOBBS OCD	Production Or Pluggi Approved Plugging Pr	y Well To Continuous ing Well On Continuous ing Well With An			
<ol> <li>I hereby certify that the foregoing is true and correct. Name (Printe CINDY CHAVEZ</li> </ol>	rd/Typed)	/			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Approved by

DISTRICT

TIPERVISOR/GENERAL MANAGE Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001-2007 Title 23 U.S.S. Section 1212, make it a crime for any person kr fictitious or fraudulent statements of replacements as B any matter within its jurisdiction.

(Instructions on page 2)

**Conditions of Approval:** 

Title REGUALORTY COORDINATOR

OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting this well Accompanied by Subsequent report on C-103with dates and what was done, perfs producing from, along with tubing size and depth.

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