Submit 3 Copies To Appropriate District  State of New Me	exico Form C-103
Office Energy Minerals and Natu	ral Resources May 27, 2004
Office District I 1625 N. French Dr., Hobbs, NM88210 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION	WELL API NO. 30-025-30622
1301 W Grand Ave., Artesia, NM 88210  1220 South St. Fr.	N DIVISION  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 1 9 2005 Santa Fe, NM 8	7505 STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Ecolomy 500	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEI	LLS 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)	(1) FOR SUCH
PROPOSALS.)	East Corbin Delaware Unit  8. Well Number
Type of Well:     Oil Well	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377 2
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702	Corbin; Delaware, West
4. Well Location	
Unit Letter <u>M</u> : 548 feet from the Sou	th line and 760 feet from the West line
Section 16 Township 18S Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3851' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
10 Cl. 1 A	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	CASING TEST AND
COMPLETION	CEMENT JOB
	OTUES -
OTHER: Repair Casing Leak	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
1. MIRU	
2. POOH w/ 2 3/8" Injection tubing and packer.	
3. Run tubing and packer to isolate leak. Leak suspected 700 - 800'. 4. Once leak isloated, run 5-1/2" RBP and squeeze tool in combination on 2-7/8" tubing workstring.	
Set RBP 250' below bottom of casing leak. Test RBP to 1000 psi.	
5. Pick up and set squeeze tool at 250' above casing leak.	
6. Squeeze w/ 75 sx Class C cement. WOC 24 hrs before drill out. Drill out and test to 1000 psi.	
7. Return to Injection	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be synstructed on closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Regulatory Analyst DATE 5/13/08	
Type or print name Stan Wagner  E-mail address:  Telephone No. 432-686-3689	
For State Use Only MAY 2 1 2008	
APPROVED BY WILLIAM OC DISTING SUPERVISOR/GENERAL MANAGEDATE	
Conditions of Approval, if any:	