

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
MAY 12 2008

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location
SHL Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 36 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3598' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-11-07 Spudded 17½" hole. Ran 13¾" 48# H-40 STC casing to 452.' Cemented with Lead 155 sx Halliburton Light Premium Plus + 1% CaCl₂ (wt 12.5) and Tail 220 sx Premium Plus (wt 14.8). Circulated 91 sx to surface. WOC 21.5 hours.

10-12-07 Pressure tested 13¾" casing to 1000 psi for 30 minutes.

10-22-07 In 11" hole, ran 8¾" 32# J-55 LTC casing to 5349.' Cemented with First Lead 100 sx Premium Plus + 10# Gilsonite + 10# Cal-Seal 60 + 1% CaCl₂ + ¼# Poly-e-flake (wt 14.2, yld 1.63) and Second Lead 1200 sx Interfill C-SBM + 0.125# Poly-e-flake + 5# Gilsonite (wt 11.9, yld 2.45) and Tail 200 sx Premium Plus + 1% CaCl₂ (wt 14.8, yld 1.33). Did not circulate cement to surface.

10-23-07 One-inched w/ 354 sx Neat cement (wt 14.8, yld 1.33), no cement circulated. One-inched w/ 274 sx Neat cement (wt 14.8, yld 1.33) and circulated 38 sx to surface. WOC 30.5 hours.

10-24-07 Pressure tested 8¾" casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 19, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008
Conditions of Approval (if any):