Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIAIDION F	30-025-38556
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 R10 Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	STATE S FEE 5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	20 S. St. Francis Dr., Santa Fe, NM		s. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			.aguna Deep Unit
1. Type of Well: Oil Well Gas Well Other			3. Well Number
			016
2. Name of Operator		g	O. OGRID Number
Cimarex Energy Co. of Colorad		1	162683
3. Address of Operator			0. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907			Apache Ridge; Bone Spring
4. Well Location			
SHL Unit Letter K : 19	go feet from the South	line and 1980	_feet from the <u>West</u> line
Section36Towns	hip <u>19S</u> Range <u>33E</u>	NMPM	_CountyLea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3598' GR		A. A. Marie Co., 400 Marie Control of the
Pit or Below-grade Tank Application	or Closure 🗌		
Pit type Depth to Groundwater_	Distance from nearest fresh wat	er well Dis	tance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Constru	action Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT			OB 🖂
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
11-04-07 Reached TD of 7%" hole – 10430.'			
11-07-07 Ran 5½" 17# P-110 LTC casing to 10430.' Cemented with Lead 300 sx Interfill H + 0.125# Poly-e-flake (wt 11.9,			
yld 2.45) and <u>Tail</u> 600 sx Permian Basin Super H + 0.125# Poly-e-flake (wt 13.0, yld 1.67). Released rig.			
Temperature survey TOC 3769.'			
11-29-07 Pressure tested 5½" casing to 3000 psi for 30 minutes.			
11-30-07 Ran CBL – TOC 3820.'			
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			nd belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Datalut	TALAGO AN TITLE RE	gulatory Analyst	DATE
Type or print name Natalie Kru	eger / email address: nkru	ieger@cimarex.com	Telephone No. 469-420-2723
For State Use Only			•
ADDROVED DV	//X///	UPERVISOR/GENER	DATE MAY 2 1 2008
	TITLE_		DATE 2 1 2000
Conditions of Approval (if any):			