Submit 3 Co Office District I	pies To Appropriate District		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004			
1625 N. Frer District II	nch Dr., Hobbs, NM 88240 and Ave., Artesia, NM 88210	OIL CONSERVATI	OIL CONSERVATION DIVISION		WELL API NO. 30-025-38559 5. Indicate Type				
District IV	azos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type STATE 6. State Oil & G	FEE 🗌			
1220 S. St. F 87505	Francis Dr., Santa Fe, NM	TICES AND REPORTS ON WE	110		7 Longo Namo (or Unit Agreement Nam			
DIFFEREN	SE THIS FORM FOR PROPO TRESERVOIR. USE "APPL	Pennzoil B 36 State							
PROPOSAL 1. Type o	S.) f Well: Oil Well 🛛	8. Well Number							
2. Name	of Operator	MA	Υï	2 2008	004 9. OGRID Num	ber			
	Energy Co. of Colorad	162683							
	ss of Operator		D	OUL	10. Pool name o				
PO Box 1 4. Well L	40907; Irving, TX 750	14-0907			Apache Ridge;	Bone Spring			
		90 feet from the South	1	ine and 1980	feet from the	East line			
Section		ship <u>19S</u> Range <u>33E</u>		NMPM		еа			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GR									
	-grade Tank Application		. h		·····	·			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material									
n ti Linei Im			o N			n Data			
		Appropriate Box to Indicat NTENTION TO:	C IN	·····	SEQUENT RE				
PERFOR		PLUG AND ABANDON		REMEDIAL WORK	κ [ALTERING CASING			
		CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI] PANDA			
OTHER:	ALTER CASING			OTHER:	JOB 🗵	2			
starting recom	g any proposed work). Spletion.	ed operations. (Clearly state all p SEE RULE 1103. For Multiple C							
	Spudded 17½" hole. Ran 13¾" 48# H-40								
		d 875 sx Halliburton Light Pre	miu	ım Plus + 1% CaCl	+ 0.125# Polv-	e-flake (wt 12.5. vid 1	1 97)		
	and <u>Tail</u> 220 sx Pren	nium Plus Class C + 1% CaCl ₂	(wt	14.8, yld 1.34). C	•	, , ,			
11-16-07	0.125# Poly-e-flake (wt 11.9, yld 2.45) and <u>Tail</u> 200 sx Premium Plus Class C + 1% CaCl ₂ (wt 14.8, yld 1.34).								
11 17 07		urface. WOC 25 hrs.		-					
11-1/-0/	riessure tested 8%	casing to 1000 psi for 30 min	utes	5.					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Vatalichurgetitle	Regulatory Analyst	DATE April 19, 2008
Type or print nameNatalie Kruegeremail address: For State Use Only	nkrueger@cimarex.com	Telephone No469-420-2723
	ETICT SUPERVISOR/GENER	AL MANAGERDATE MAY 2 1 2008