Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			En	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003				
District I			Lili	cigy,	Willicials and IN	atura: . www.	. Kesut	nces	WELL A	WELL API NO.				
1625 N. French Dr.;*		Oil Conservate Missis					0-025-38821							
1301 W Grand Aven District III			20 South St. F	ranci	c Dr		Indicate Type of Lease							
1000 Rio Brazos Rd		12	Santa Fe NM	2751	.s .D.i. )5		STATE X FEE							
District IV 1220 S St Francis D	r, Santa Fe,	, NM 87505			Santa Fe, NM	MAY	77.5	2008	VA-1946	State Oil & Gas Lease No.				
WELLC	OMPL F	TION O	R RECO	MPI	ETION REPO	~				VA-1940				
1a Type of Well.	OIVII EE		- IN INCOC	71VII L					A Lease Na				Name	
OIL WELL		AS WELL	DRY	X	OTHER									
b. Type of Completion:								Merle Sta	Merle State Unit					
NEW X	WORK [	DEEPE		.UG L	DIFF RESVR									
· · · · · · · · · · · · · · · · · · ·									8 Well No	8 Well No.				
Yates Petroleur		ration							18					
3 Address of Oper 105 South Four		t Artecia l	NTM 9921	0 (	575) 749 1471				1	9. Pool name or Wildcat Sand Springs; Permo Upper Penn				
4. Well Location	ill Sileei	i, Ariesia,	NIVI 0021	0 (.	773) 740-1471				Sulla Spir	-	CIIIO	opper r	Cilli	
													/	
Unit Letter	<u> </u>	<u>1650</u> 1	Feet From T	he	North	Lin	e and	990	Feet	From TI	ne	West_	Line	
Section	23		Townsh	ip 1	0S	Range	34E		NMPM			Lea	a County	
10 Date Spudded	11. Date	T.D. Reache			mpl. (Ready to Prod.)				& RKB, RT, GR, etc.) 14. Elev Casinghead					
RH 4/2/08		5/4/08 -			5/6/08				188'GR					
RT 4/9/08 15 Total Depth	116	6. Plug Back		17 16	Multiple Compl How	Many	10	. Intervals	206'KB	-1a		C-1-1- 7	T1-	
9300'		J. Flug Dack	1.D.		ones?	wiany		illed By	,	Rotary Tools Cable Tools 40'-9300'			LOOIS	
19. Producing Inter	val(s), of t	this completion	n - Top, Bo	ttom, N	ame		I	<u> </u>	10 2300		Vas Dire	ctional S	urvey Made	
21 Type Electric at	nd Other L	ogs Run							22 Was Well Cored					
CNL, H1-Res L			rehole Co	mpens	sated Sonic				No	No				
23.	_				CASING RE	CORD								
CASING SIZE 20"	3	WEIGHT I					HOLE SIZE 26"		CEMENTING RECORD			A	MOUNT PULLED	
11-3/4"		42#		425'		14-3/4"		Redi-mix 280 sx (circ)			-			
8-5/8"		24#, 3		4234'			11"		1350 sx (circ)			<del> </del>		
0 010		2, 5		Openhole 4234'-9300'			7-7/8	1330	3A (CI		<u>                                     </u>			
24.					ER RECORD			2:	5	TUBI	NG RE	CORD		
SIZE	TOP		воттом		SACKS CEMENT	SCR	EEN_	SI	ZE	Di	EPTH S	ET	PACKER SET	
						1								
26. Perforation re	cord (inter	rval. size. and	number)			27	ACID 9	SHOT FI	ACTUDE (	CEME	UT CO	HEEZE	ETC	
2010,410				umber) 27. ACID, SHOT, FR DEPTH INTERVAL				AMOUNT						
•						<u> </u>								
28.							CTIC							
Date First Production	on	Proc	luction Meth	iod (Flo	owing, gas lift, pumpin	ıg - Size	e and type	e pump)	Well Stat	us <i>(Proc</i>	d or Shu	ıt-ın) D&A		
Date of Test	Hours Te	ested	Choke Sıze		Prod'n For Test Period	Oıl -	Bbl	Ga I	is - MCF	W:	ater - Bb		Gas - Oil Ratio	
Flow Tubing	Casing Pi	ressure	Calculated 2	24-	Oıl - Bbl.		Gas – MC	F C	Water - Bbl.		Oil Gi	ravity - A	.PI - (Corr.)	
Press.			Hour Rate			1								
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
, (,,,,,,									rest	** IUICSS	са Бу	İ		
30. List Attachments														
į.														
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
/ 1	. 1	1/ 1		nted.			•				_	J		
Signatur ( )	na)	Hurt	Nai		Tina Huerta	Title	Regn	latory Co	ompliance S	Superv	isor 1	Date M	fav 12 2008	
6				-						-apoi v	-501	- un <u>IV</u>	12, 2000	
E-mail Address	tınah(a)	ypenm.co	<u>m</u>											
<del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2812'	T. Miss	·	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen	·	T. Siluro-Devonian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4079'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	5529'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash		T. Morrison		
T.Tubb	6994'	T. Delaware Sand		T.Todilto		
T. Drinkard		T. Rustler	2158'	T. Entrada		
T. Abo	7796'	•		T. Wingate		
T. Wolfcamp	9092'	·		T. Chinle		
U. Penn				T. Permian		
T. Cisco				T. Penn "A"		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	***************************************
-	LITHOLOGY RECORD (	Attach additional sheet if r	necessary)

Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
			,				