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Submit 2 Copies To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N French Dr., Robbin N. 1830 C	October 25, 2007 WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88270 OIL CONSERVATION DIVISION	30-025-36822 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE S FEE
District IV 1220 S. St. Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No. V-7017
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	South Kemnitz 18
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator Pure Energy Operating, Inc	9. OGRID Number 236435
3. Address of Operator 153 Treeline Park, Suite 220 San Antonio, Texas 78209	10. Pool name or Wildcat
4. Well Location	Kemnitz West Atoka - Morrow, Sout
Unit Letter L: 1,563 feet from the Sout h line and 6 60 feet from the West line	
Section 18 Township 16-S Range 34-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,156' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ATTENDED AND ABANDON REMEDIAL WORK ATTENDED AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	DRILLING OPNS.□ P AND A □
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OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	·
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A ocation because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURETITLEEngineer, Triple N Services, IncDATE05/05/08	
TYPE OR PRINT NAMEJames F. Newmar, P.EE-MAIL:Jim@TripleNServices.com PHONE:432.687.1994	
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APPROVED BY: APPROVED BY: Release	5c DATE 5/15/2008
Conditions of Approval (if any):	,