Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office Energy	y, Minerals and Natural R		May 27, 2004
District I Energy, Wilherais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		\[\text{\sqrt{1}}\]	WELL API NO.
strict II 01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		VISION -	30-025-09624
District III 1220 South St. Francis Dr		Dr.	Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6	o. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			141560
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ACK TO A CH	Cooper Jal Unit /
1. Type of Well: Oil Well Gas Well Other Water Injector		8	3. Well Number 218W
2. Name of Operator Torch Energy Services, Inc.			O. OGRID Number 241401
3. Address of Operator		1	0. Pool name or Wildcat
2600 W. I-20, Odessa, TX 79763			Jalmat
4. Well Location			
Unit Letter O: 330 feet from the South line and 1650 feet from the East line			
Section 24 Township 24S Range 36E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3325' KB Pit or Below-grade Tank Application or Closure			
Pit type NA Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE	COMPL CAS	SING/CEMENT J	OB ∐
OTHER: OTHER: Clean Out Injector w/ Bit			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. Objective: Clean Out Injector with Bit.			
1) MIRU Pulling Unit & Above Ground Steel Pit. 3/27/07			
2) POOH with 2 3/8" tubing & 5 ½" x 2 3/8" AD-1 Packer. 3) RIH with 4 ¾" Bit, 6- 3 ½" Drill Collars on 2 7/8" work string. Cleaned out to 3250'. MAY 0 8 2008			
4) After 4 days of repeated attempts to test casing found hole in casing, top of hole @ 756'.			
5) RIH w/ Composite Plug & set @ 2964'.			
6) RIH w/3 ½" Shoe, 3 ½" Float, & 89 jts- 3 ½" Liner to 2957'.			
7) Cemented 3 ½" Liner w/ 100 sx Class C cement, tailed with 14 sx Class C cement.			
8) Cut & welded 3 ½" Bell Nipple, RIH w/ Bear Claw Bit, tagged @ 2932'. 9) Drilled Shoe, Float Collar & Composite Plug, tagged @ 3250'.			
10) RIH w/ 3 ½" Arrow Set Packer on 2 3/8" tubing; circulated annulus with Packer Fluid. Set Pkr @ 2938' (OH 2991'-3250')			
11) Tested annulus to 460 psi for 30 min. Pulled chart for OCD (OCD notified, chart not witnessed). 4/15/08			
12) Placed well on injection @ approximately 260 bwpd (maximum pressure- 600 psi)			
13) RDMO Pulling Unit, cleaned up location, clea	•	s. 4/16/08	
R ~ 402 D			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE // // SIGNATURE	TITLE <u>P</u> 1	roduction Assista	ntDATE4/30/08
Type or print name Melanie Reyes For State Use Only	E-mail address: reyesm@o	dessa.teai.com	Telephone No. (432) 580-8500
APPROVED BY: Chis Usella	OC PISTRICT SUI	PERVISOR ACEDA	ERAL MANAGET DATE MAY 2 3 2008
Conditions of Approval (if any):	IIILE	- NOW GEN	-MANAGETUATE" C U CUUO