Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-09631 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		141560
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Cooper Jal Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cooper sar Offic
1. Type of Well: Oil Well	Gas Well [] Other Water Injector	8. Well Number 120 /
2. Name of Operator	nergy Services, Inc.	9. OGRID Number 241401
3. Address of Operator	norgy services, me.	10. Pool name or Wildcat
	-20, Odessa, TX 79763	Jalmat; Tans-Y-7R/ Langlie Mattix;7R-Q-G
4. Well Location		
Unit Letter C: 660 feet from the North line and 1980 feet from the West line		
Section 24 Township 24S Range 36E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3326' GL Pit or Below-grade Tank Application or Closure		
Pit type NA Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	I JOB
OTHER:	OTHER: Clean O	ut Injector w/ Bit
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attended to the proposed completion or recompletion.		
of recompletion.		
Objective: Clean out Injecte	or with Bit	MAV a a 2000
1) MIDII Dulling Unit & Ah	ove Ground Steel Dit 4/25/09	MAY 0 8 2008
1) MIRU Pulling Unit & Above Ground Steel Pit. 4/25/08 2) POOH w/ 2 3/8" IPC Tbg & 4" AD-1 Tension Packer.		
3) RIH w/ 2 3/8" Notch Collar on 2 3/8" tbg, tagged fill @ 3532'.		
4) Ran Notch Collar from 2900'; picked up Swivel & cleaned down to TD @ 3578'.		
5) Pulled & laid down tubing; RIH w/4" AD-1 Packer on 2 3/8" IPC tubing, circulated annulus with Packer Fluid.		
6) Set Packer @ 2936' (Perfs 3011'-3516'); tested annulus to 440 psi for 30 minutes 4/30/08. 7) Pulled Chart for NMOCD (OCD notified, chart not witnessed). 4/30/08		
8) Place well on injection at approximately 300 BWPD (maximum pressure allowed- 600 psig).		
9) RDMO Pulling Unit, clean up location, clean & dispose of pit fluids. 5/1/08		
R-4020		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE	TITLEProduction Ass	<u>istant</u> DATE <u>5/2/08</u>
Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500		
For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER MAY 2 3 2008		
	OC DISTRICT SUPERVISOR/O	ENERAL MANAGER 19741 2 3 2008
Conditions of Approval (if any):		·

