

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 211
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat; Tans-Y-7R

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injector	
2. Name of Operator Torch Energy Services, Inc.	
3. Address of Operator 2600 W. I-20, Odessa, TX 79763	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>NA</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean out Injector with Bit

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 4/18/08
- 2) POOH w/ Tbg & AD-1 Tension Packer.
- 3) RIH w/ 3 1/4" Bit on 2 3/8" tbg, tagged fill @ 3107'.
- 4) Ran Bit from 2950'; PU Swivel, couldn't make any hole, bit plugging up.
- 5) POOH w/ tbg & bit. RIH w/ Notch Collar; cleaned from 3107'-3251'; circulated clean.
- 6) Tagged @ 3251'; picked up Swivel, cleaned out to 3400'.
- 7) RIH w/ 4" x 2 3/8" AD-1 Packer on 2 3/8" CL Tbg (Laid down CL Tbg due to flaws)
- 8) RIH w/ 4" x 2 3/8" AD-1 Packer on new 2 3/8" IPC Tbg; circulated annulus with Packer Fluid.
- 9) Set Packer @ 2923' (OH 3001'-3400'); tested annulus to 420 psi for 30 minutes. 4/24/08
- 10) Pulled chart for NMOCD (OCD notified, chart not witnessed) 4/24/08
- 11) Placed well on injection @ 280 bwpd (maximum pressure- 600 psi)
- 12) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 4/25/08

RECEIVED

MAY 08 2008

HOBBS OCD

WFX-648

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Reyes TITLE Production Assistant DATE 5/2/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 23 2008
Conditions of Approval (if any):

