

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-11136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 145
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat / Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injector ☒

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 18 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3315' KB

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type NA Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Re-Enter P&A'd well, Clean Out & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Re-enter Plugged & Abandoned Well, Clean Out & Acidize.

1) MIRU Pulling Unit & Above Ground Steel Pit. 6/6/07

2) Cleaned out well to 3572'. Ran casing inspection log, bad casing between 1482'-1484'.

3) Tested casing from 1504'-2850', okay. Found leak @ 1460'.

4) Set Packer @ 997', spot with 50 sx Class C, pump with 40 sx Class C.

5) Drilled out cement with 4 3/4" Bear Claw, tested squeeze, found leak @ 1460'.

6) Set Composite Plug @ 3425'. RIH w/ 3 1/2" Super Max J-55 Liner to 3418'.

7) Cemented liner w/ 60 sx Class C w/ 6% gel, tailed w/ 60 sx class C w/ 2% gel (Temp Survey- TOC @ 1350').

8) Drilled out float collar, shoe & composite plug. Perf'd Lower 7 Rvrs 3334'-3414', 37' 111 holes, 3 SPF.

9) Acidized perfs & OH (3447'-3591') w/ 74 bbls 15% HCl, 27 Tons CO2 & 2500# Salt.

10) Hydro-tested tbg & Pkr, okay. RIH w/ 3 1/2" x 2 3/8" Arrow Set Pkr to 3302' (Top Perf- 3334'), Ran MIT Test- okay. 8/13/07

11) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 8/14/07

12) Ran Chart (Tested to 560 psi for 30 minutes) & pulled for NMOCD (OCD notified, chart not witnessed). 4/25/08

R-4019

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Reyes TITLE Production Assistant DATE 4/30/08Type or print name Melanie ReyesE-mail address: reyesm@odessa.teai.com

Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE MAY 23 2008

Conditions of Approval (if any):

