

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 28 2008

HOBBS OCD

* Amended

WELL API NO. 30-025-09641
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 135
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat; Tans-Y-7R/ Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injector ☒

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter O : 990 feet from the South line and 1980 feet from the East lineSection 24 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3318' KB

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type NA Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean out Injector with Bit

1) MIRU Pulling Unit & Above Ground Steel Pit. 3/20/08

2) POOH w/ 2 3/8" IPC Tbg & 5 1/2" x 2 3/8" AD-1 Tension Packer.

3) RIH w/ 4 3/4" Mill Tooth Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string.

4) Clean out well to 3530'.

5) POOH & laid down work string, drill collars & bit.

*6) RIH w/ 5 1/2" AD-1 Packer to 2923' (Csg Perfs 3019'-3362'; OH 3472'-3650'); circulate Annulus w/ Inhibited Packer Fluid.

7) Set Packer & test Annulus to 420 psig for 30 minutes. Pull Chart for NMOCD (OCD notified, chart not witnessed). 3/27/08

8) Place well on injection at 260 BWPD (maximum pressure allowed- 604 psig).

9) RDMO Pulling Unit, clean up location, clean & dispose of pit fluids. 3/27/08

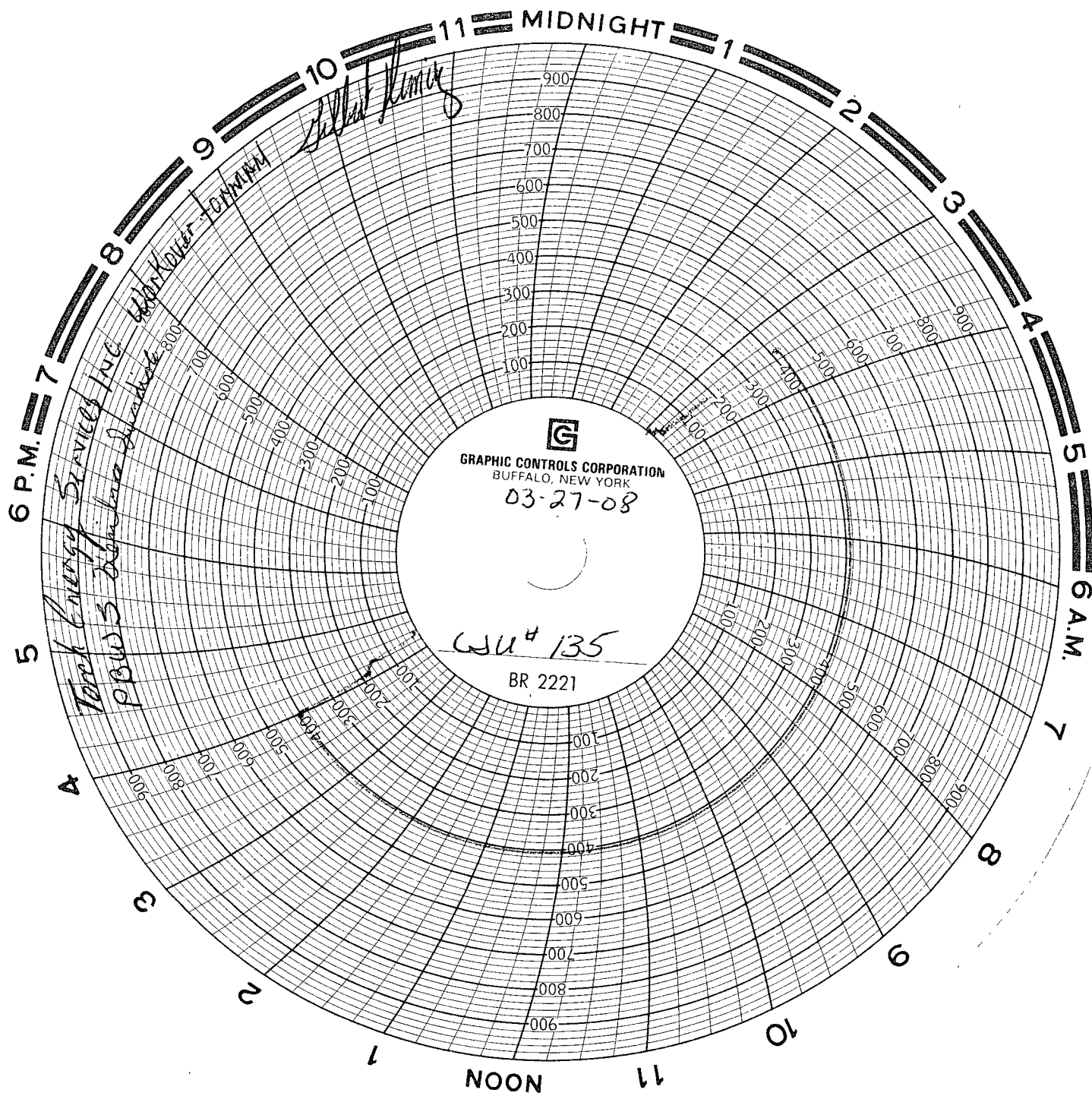
WFX-657

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Melanie Reyes TITLE Production Assistant DATE 4/11/08Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
03-27-08

CU# 135

BR 2221

6 P.M. 7 8 9 10 11
Tork Energy Services Inc
P.O. Box 300
Buffalo, NY 14204

Handwritten signature