

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORRAINE, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2310 Feet from the South line and 990 Feet from the West line; Unit Letter L, Section 14, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM 1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948B

8. Well Name and No.

EUNICE MONUMENT 886

SOUTH UNIT B

9. API Well No.

30-025-04275

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Intent to Plug & Abandon Well. MIRU PU. ND WH. NUBOP. PUH w/2-7/8" workstring & tag CIBP @ 3,695'.
2. Mix & circulate 9.0 ppg mud. Spot 50 sx cement. PUH to 3,000' and circulate clean. Tag TOC (3,130').
3. PUH to 2,600'. Spot 30 sx cement. PUH to 2,150' and circulate clean. Tag TOC @ 2,260'.
4. PUH to 1,500'. Spot 35 sx cement. PUH to 1,000' and circulate clean. Tag TOC @ 1,100'.
5. PUH to 400'. Fill cement inside 5-1/2" casing from 400' to surface. This should take roughly 35 sks plus 5% excess so assume a total of 37 sks for the surface plug.
6. POOH and lay down all equipment. BDMO plugging company.
7. Cut off wellhead and anchors, install dryhole marker, and clean location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

MAY 17 2008

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 05/06/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL DATA SHEET

FIELD: Eunice Monument

LOC: 2310' FSL & 990' FWL

TOWNSHIP: 20-S

RANGE: 36-E

WELL NAME: EMSUB #886

SEC/UNIT: 14/L

COUNTY: Lea

STATE: NM

GL: 3568'

KB to GL:

DF to GL:

FORMATION: Grayburg/San Andre

CURRENT STATUS: TA'd

API NO: 30-025-04275

CHEVNO: FA54190

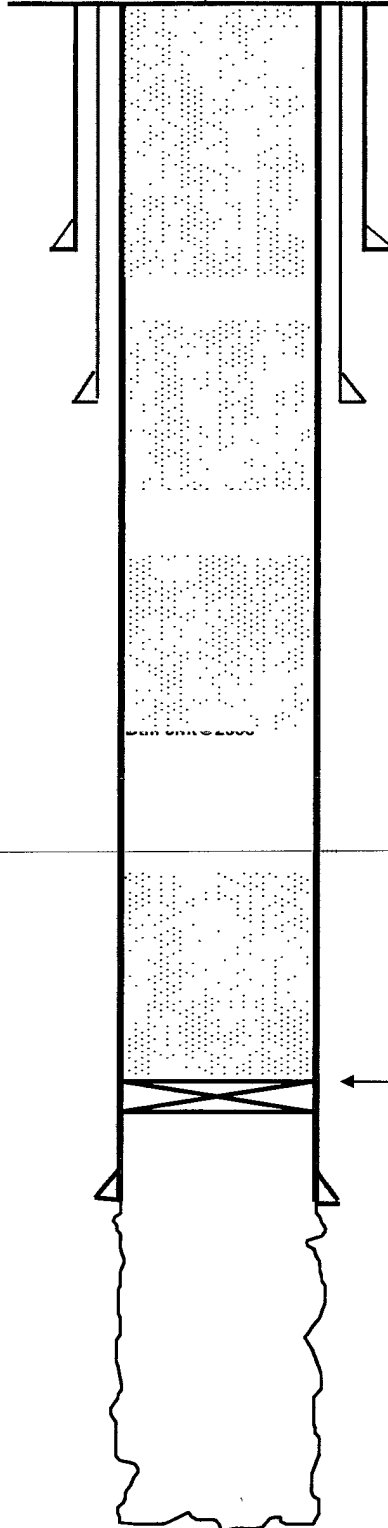
10-3/4" OD, Csg set @ 254'
w/ 225 sx cmt. TOC @ surf.
(15" hole)

7-5/8" OD, Csg set @ 1299'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(9-7/8" Hole)

5-1/2" OD, Csg set @ 3735'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(6-3/4" Hole)

TD @ 4108'
WLTD @ 4111'

Proposed



Date Completed: 5-26-39
Initial Formation: Grayburg-
FROM: 3735' TO: 3843'

Initial Production:
184 BOPD NA BWPD
GOR 2152 cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Acidz OH W/2000 gals reg. acid

Subsequent Workover or Reconditioning:

7-51 Install gas lift

4-55 Install pwg Equip.

1-75 500 gals dump acid job

5-79 SI - holes in tbq.

6-87 SI

6-91 CO WH. Deepen to 4108'. Log w/LDT, CNL, GR, CCL, CAL.
Acidz OH w/1000 gals 15% HCl

12-93 SI

9-01 POH w/ tbq , Set CIBP @ 3695', circ hole w/Pkr FI, run MIT 30 mins, No press loss.
Well TA'd.

FILE: WBS886.XLS

CJH 02/5/02

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #886

FORMATION: Grayburg/San Andre

LOC: 2310' FSL & 990' FWL

SEC/UNIT: 14/L

GL: 3568'

CURRENT STATUS: TA'd

TOWNSHIP: 20-S

COUNTY: Lea

KB to GL:

API NO: 30-025-04275

RANGE: 36-E

STATE: NM

DF to GL:

CHEVNO: FA54190

TA'd

Date Completed: 5-26-39
Initial Formation: Grayburg-
FROM: 3735' TO: 3843'

Initial Production:
184 BOPD NA BWPD
GOR 2152 cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Acidz OH W/2000 gals reg. acid

Subsequent Workover or Reconditioning:

7-51 Install gas lift

4-55 Install pwg Equip.

1-75 500 gals dump acid job

5-79 SI - holes in tbq.

6-87 SI

6-91 CO WH. Deepen to 4108'. Log w/LDT, CNL, GR, CCL, CAL.
Acidz OH w/1000 gals 15% HCl.

12-93 SI

9-01 POH w/ tbq., Set CIBP @ 3695', circ hole w/Pkr FI, run MIT 30 mins, No press loss.
Well TA'd

10-3/4" OD, Csg set @ 254'
w/ 225 sx cmt. TOC @ surf.
(15" hole)

7-5/8" OD, Csg set @ 1299'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(9-7/8" Hole)

5-1/2" OD, Csg set @ 3735'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(6-3/4" Hole)

9/14/01
CIBP @ 3695'
Circ w/Pkr FI

TD @ 4108'
WLTD @ 4111'

FILE: WBS886.XLS
CJH 02/5/02

XTO Energy Inc.
200 Loraine, Ste. 800
Midland, TX 79701

RE: NMNM1151, Eunice Monument South Unit B #886
2310 FSL & 990 FWL, Sec. 14, T20S-R36E
Lea County, New Mexico

Abandonment Conditions of Approval ;

Either, run a Cement Bond Log to determine top of cement behind the 5-1/2" casing, or perforate and squeeze plugs at 2,600', 1,500', and 400'. Squeeze adequate cement to achieve plugs as specified in NOI.

If you have questions, please contact Jim Amos at 505-234-5909.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet, a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds)

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.