

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB - HOBBS

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 15 2008

HOBBS OCB

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 030143B
2. Name of Operator XTO Energy Inc. 5380		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No. NM 70948B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1650' FEL, Unit 0, Section 23, T-20S, R-36E		8. Well Name and No. Eunice Monument South Unit B #920 300718
		9. API Well No. 30-025-04299
		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-San Andres
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU. ND WH. NU BOP. TIH w/2-7/8" workstring and tag CIBP @ 3,500'.
2. Mix & circulate 9.0 ppg mud. Spot 40 sx cement. PUH to 2,900' & circulate clean.
3. Tag TOC @ 3,071'. PUH to 2,600'. Spot 40 sx cement. PUH to 2,050' & circulate clean.
4. Tag TOC @ 2,170'. PUH to 1,500'. Spot 35 sx cement. PUH to 1,000' & circulate clean.
5. Tag TOC @ 1,100'. PUH to 350'. Final cement inside 5 1/2" casing from 400' to surface. This should take roughly 35 sks plus 5% excess so assume a total of 37 sks for the surface plug.
6. RDMO plugging co.
7. Cut off wellhead and anchors, install dryhole marker, and clean location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

APR 13 2008

JAMES A. AMOS
SUPERVISOR FPS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date

04/07/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #920

FORMATION: Grayburg

LOC: 990' FSL & 1650' FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC: 23, Unit Ltr: O
COUNTY: Lea
STATE: NM

GL: 3563'
DF: 3573'

CURRENT STATUS: Pumping
API NO: 300-250-4299
CHEVNO: FA5442

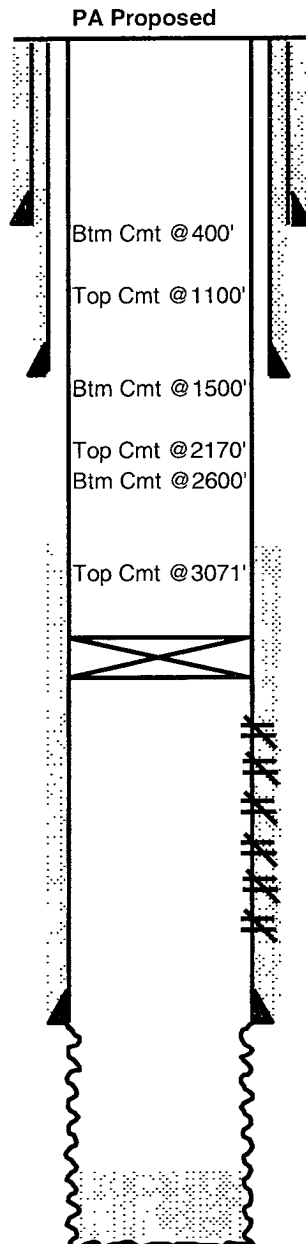
10-3/4" OD,
Surf. Pipe set @ 249'
w/ 225 sxs cmt. Circ.
to surf.

7 5/8" OD 26.4# Interm. Csg
set @ 1303' w/ 425 sx.
TOC @ surf.' by calc.

CIBP @ 3500'

5 1/2" OD,
17# csg set @ 3670'
TOC @ surf.' by calc.
w/ 425 sxs cmt

(ORIG. TD @ 3852')
PBDT 3951'
TD 4235'



perfs:

3553-3667
sqzd 2/9
100 sx

Date Completed: 8/18/38
Initial Production: 1056 BOPD, 657 MCFD
Initial Formation: Grayburg
FROM: 3670' to 3823'

Completion Data

8/38 Completed OH 3670' to 3823' Natural. Flowed 1056 BOPD and 627 MCFD.

Subsequent Workover or Reconditioning:

9/49 SI, 100% gas production

2/56 Deepen to 3852'. Set OH packer @ 3814 Flow 45 BO, 214 BW and 218 MCFD

4/64 SI - uneconomic

2/81 Put back on prod. Pumped 10 BOPD, 10 BWPD, 20 MCFD

4/82 SI - uneconomic

9/85 String shot OH. Perf 3553-3667'. Acdz. Test: 0 BO, 37 BW and 38 MCF.

2/91 PB w/ sand to 3725. Sqz perfs 3553-3667 w/100 sx. DO to 3667'. Tst cst to 520 psi, OK Drill cmt, sand, scale and junk iron to 3852'. Ran prod eqpt Turn over to Unit

7/91 MIRU PU Tst csg to 300 psi, OK. RU to deepen. Found junk on btm Mill / wash over fish 3840-3860'. Recovered junk iron. Deepen to 4235'. Acidize with 450 gal of 15% HCl. Chg out wellhead. Run prod eqpt Tstd 0 BO, 62 BLW and 24 MCFD on 8/12/91 Pumped off. Off Report.

12/91 RU HLS run GR-N-Den logs. Logging not done at time of workover because of air effect from drilling on the neutron logs.

1/13/95 Acidize OH fr 3878-4235 w/ 15,000 gals 15% HCl swab. Spot sd fr 3765-4235, tag @ 3748'. Frac OH 3558-3748 w/ 8000 gals 30# XL gel & 18,000# 20/40 sd and 7000# RCS 20/40 sd. CO sand fr 3677-4235, circ. clean and TOTP

10/31/97 Fish Stuck Tbg.

9/04 Washed OH w/780 bbls 2% KCL@6 BPM w/SH tool. No Circ.

8/06 Tagged sd plug @4204' Dumped 3sx cmt on sd plug Plug back to 3951'. SH OH fr 3700-3951' w/5000 gals 20% HCL. Chem Sqz'd.

3/07 Set CIBP @ 3500' Well TA'd.

Formation Tops

Yates - 2790'

SVNR - 3100'

Queen - 3635'

Penrose - 3785'

Grayburg 1 - 3998'

Grayburg 2 - 4030'

Grayburg 2A - 4059'

Grayburg 3 - 4100'

Grayburg 4 - 4143'

Grayburg 5 - 4185'

Grayburg 6 - 4233'

XTO Energy, Inc.
NMLC030143B; EMSU B #920
990' FSL & 1650' FEL
Section 23, T.20 S., R.36 E.
Lea County, New Mexico

RE: Plug and Abandonment Conditions of Approval

Cement plugs will be a minimum of 100' plus 10% per 1000' depth.

Cement tops are unknown. Would like to run CBL and find TOC. IF CBL not run plugs 3, 4, and 5 will require perforation and attempt to squeeze/circulate.

1. OK as is
2. OK as is
3. Perforate 5-1/2" casing at 2840'. Squeeze adequate cement to fill 130' in and out of the 5-1/2" casing. WOC and tag no lower than 2710. Covers the B/Salt.
4. Perforate 5-1/2" casing at 1500'. Squeeze adequate cement to fill 253' in and out of the 5-1/2" casing. WOC and tag no lower than 1253'. Covers the T/Salt and casing shoe.
5. Perforate 5-1/2" casing at 400'. Circulate cement to surface leaving the casing full of cement to surface.

Review procedure, if you have any questions, feel free to call.

James A. Amos
505-234-5909

4/13/08

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.