

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from the South line and 1980 Feet from the East line; Unit Letter J, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 70948B

8. Well Name and No.

EUNICE MONUMENT 911

SOUTH UNIT B

9. API Well No.

30-025-04311

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Stimulate &

Reactivate

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. ND WH. NU BOP. RIH w/6-1/8" bit and DC's on 2-7/8" WS.

2. Drill out CIBP @ 3,650' and clean well out to TD @ 3,950'. PB to +/-3,930' w/20/40 mesh sand. Will need 22.8# sand per foot of cased hole to plug back. IF PBTD is 3,950', 450# of sand will be needed.

3. RIH and tag sand. RU WL and dump 4 sks of Class "C" cement + 2% bentonite on top of sand plug. Mix cement with 30 gals total water. This should plug back well to +/-3,900'.

4. WOC and tag cement plug. PU & RIH w.Sonic Hammer on 2-7/8" workstring.

5. MIRU acid company. Sonic Hammer openhole w/65 bbls brine while circulating to reverse pit. Close in backside and SH openhole from 3,745-3,900' w/2,500 gals 20% AcidTol (90/10) in injection mode. Flush acid w/40 bbls water. Drop ball to shift sleeve in tool. RDMO.

6. Flow back or RU swab & swab back acid load. POOH w/SH & WS. ND BOP. NU WH. RIH w/production equipment based on a rate derived from swab results. Assume initial rate of 500 bfpd.

7. RWTP. RDMOPU. Put well on test.

* Return well to production or submit plans for abandonment within 60 days.

APPROVED

MAY 1 2008

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date

04/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #911

FORMATION: Grayburg

LOC: 1980'FSL & 1980'FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 24/I
COUNTY: Lea
STATE: NM

GL: 3551'
KB to GL:
DF to GL:

CURRENT STATUS: EMSUB Producer
API NO: 30-025-04311
REFNO: FA 5454

13" OD Surf. Pipe set @ 288'
w/ 200 sx cmt. Circ to surf
by calc.

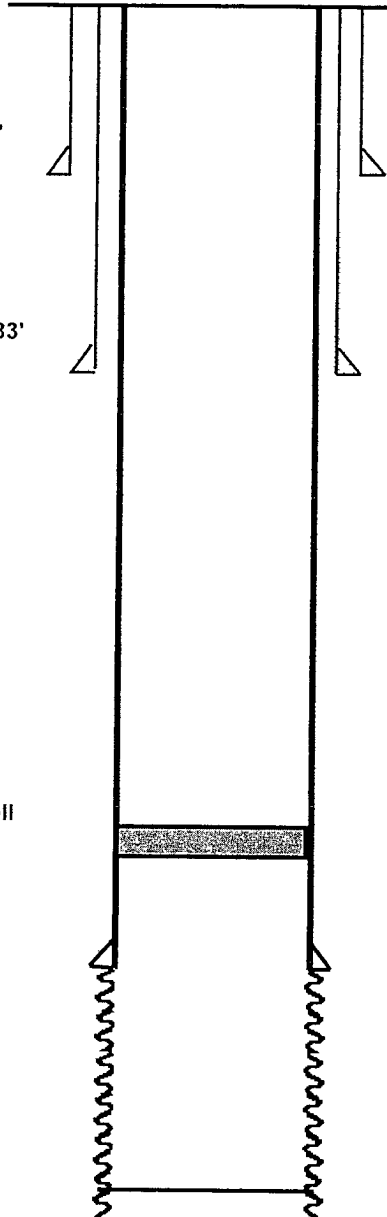
9-5/8" OD, 36# csg set @ 2483'
w/ 600 sx cmt. Not circ.
TOC @ 500' by clac.

4/29/03 set CIBP 3650' TA well

7" OD, 22# csg set @ 3745'
w/ 300 sx cmt. Not circ.
TOC @ 1900' by calc.

6-1/4 open hole

TD @ 3950'



Date Completed: 10/19/37
Initial Formation: Grayburg
FROM: 3745' TO: 3858'

Initial Production:
1036 BOPD 0 BWPD
GOR 893

Completion Data, Workovers, and Reconditioning:

10/37 - Acidized w/ 1000 glas

03/44 - Acidized w/ 3000 glas

03/44 - Acidized w/ 3000 glas 20%

11/49 - Acidized w/ 1000 glas

11/1981 TAG FILL 3832' C/O ACID 12000 gal

04/91 - Deepen to 3950' Log

4/03 - TA'd well CIBP set@3650'

Formation Tops

Queen - 3298'

Penrose - 3430'

Grayburg 1 - 3631'

Grayburg 2 - 3695'

Grayburg 2A - 3728'

Grayburg 3 - 3778'

Grayburg 4 - 3840'

Grayburg 5 - 3918'