

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 27 2008
HOBBS OCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-38446
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		7. Lease Name or Unit Agreement Name Hulkster
4. Well Location Unit Letter <u>D</u> : 990 feet from the <u>North</u> line and 990 feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3694' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Lusk; Bone Springs North
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER Completion Report <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/18/08 MIRU pulling unit. TIH with bit on tubing. Tested casing to 2900 psi - held good. Tagged DV tool at 6955' KB.
3/19/08 Drill out DV tool from 6955' to 6959' KB. ND BOP and NU Frac valve.
3/20/08 Perforate Bone Springs at 9266-9276' and 9336-9351'; 2 SPF, total 50 holes with 0.40 EHD. Broke down perfs with KCL water.
3/21/08 Pumped 3000 gallons 7.5% HCL acid in front of frac. Frac'd with 81,000 gallons Spectra Star 2500 gel, 115,520# 20/40 White Sand and 31,160# 16/30 Siberprop sand.
3/24/08 Washed out sand. Circulate hole clean with KCl water.
3/25/08 TOOHO with tubing. ND BOP and NU frac valve.
3/26/08 TIH with CIBP and set at 9080' KB. Tested casing and plug to 3000 psi - held good. Perforated upper Bone Springs at 8201-8836'; 1 SPF, 57 holes with average 0.35 EHD.
3/27/08 Acidize with 4500 gallons 7.5% HCl Frac with 123,610 gallons Spectra Star 2500 gel, 161,140# 20/40 White Sand, 40,000# 16/30 Siberprop sand. RD Flow well back.
3/28/08 ND frac valve and NU BOP. Washed sand and circulate hole clean.
4/02/08 Ran bit down and drilled out CIBP.
4/03/08 RIH with BHA and tubing.
4/04/08 RIH with pump and rods. Tested to 500 psi - ok. Hung well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 5/19/08

Type or print name Norvella Adams E-mail address: norvella.adams@dv.n.com Telephone No. 405-552-8198

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008

Conditions of Approval (if any):

HULKSTER # 1

LEASE & WELL

OPERATOR

DRILLING CONTRACTOR

LEA COUNTY, NM

D-32-186-32030-025-38446

(Give Unit, Section, Township and Range)

990/N & 990/W

DEVON ENERGY PRODUCTION 20 N BROADWAY, SUITE 1500


OKLAHOMA CITY, OKLAHOMA 73102 ATTN: WES HANDLEY

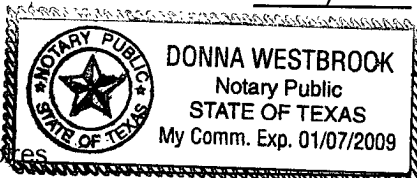
NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

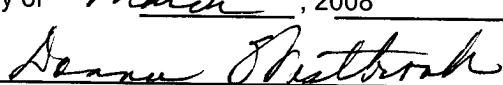
DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
0	239	3/4	6387				
1/4	515	3/4	6933				
1/4	745	1 1/4	7425				
1/4	1219	1 1/4	7934				
1	1793	2	8414				
1 3/4	2300	2	8812				
1 1/2	2645	1	9352				
1 1/2	2768	2 1/4	9892				
1 1/4	3055						
3/4	3342						
0	3629						
3/4	4202						
1/4	4775						
1/4	5253						
3/4	5824						

By


 Keith Dunn-District Manager

 Subscribed and sworn to before me this 24th day of March, 2008


My Commision Expires


 Notary Public

MIDLAND

County

TEXAS