1								2			
(1) (1)	BEAR	ME									j.
Submit to Appropriate District Off	HIGH						,			m C-105	
		Stat	e of New Mexico						d June 1	0, 2003	
Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM i District II	88240 MAY Z	2 200 ^{Ene}	rgy, Minerals and N	latural R	esources		Well API N		25-3844	6	
1301 W Grand Avenue, Artesia,	NM 88240	n Pite	ైరగక త్లోvation Divisio	on				Type of Lea	se		
District III 1000 Rio Brazos Rd, Aztec, NM			South St. Francis	Dr.				STATE	LJ FI	EE /	
District IV 1220 S St Francis Dr , Santa Fe	, NM 87505	San	ta Fe, NM 87505			-	State Oil &	gas Lease N	۱o. ۰		
WELL COMPLETION	N OR RECO	/PLETION	REPORT AND LOC	3			2	A STATE OF THE STA	L BK C		
1a Type of Well:					······································		7 Lease N	ame and Ur	ııt Agreë	ment Name	
☑ Oıl Well [Gas Well	Dry 🗆 C	Other				Married World William W. V. V.	-			
b Type of Completion. ✓ New Well	Work Over	Deepen	☐ Plug Back ☐ Diff	f. Resvr.,	Other			, Hu	ilkster	;	
2 Name of Operator							8 Well No			/	
	DEVON E	NERGY PRO	DUCTION COMPANY, L	.P _/			Deal and		1		
3. Address of Operator	20 North Broad	way, Oklahoi	ma City, Oklahoma 7310	02-8260			9. Pool nai	me or Wildca Lusk; Bone		ıs North	
4 Well Location											
Unit Letter	990	feet from	the NORTH line as	nd	990 feet fro	om the	WEST	line		; ;	١
Section 3	185	Township			NMPM	Le		unty		*	1
10. Date Spudded	11. Date T D I	Reached 1	2. Date Completed 13	Elevat	ons (DR, RKB,	RT, GL)* 14. Ele	v. Casınghe	ad	-	C. pilones
2/2/2008	3/3/20	08	4/3/2008		3311' GL					,	ř.
15 Total Depth: MD	16 Plug Back	T.D 1	7 If Multiple Compl. How M	/lany 18.	Intervals	R	tary Tools	Cat	ole Tools	\$, .
9983'	9906		ones	Dri	lled BY		XX	Was Direct	ional Ci	Invov Mado	<u>-</u>
19. Producing Intervals(s	;), of this complet		836'; 9266'-9351'	•			20.	vvas Direct	NO	•	
21. Type Electric and Oth	ner Logs Run		T D. I T. I CAT				22.	Was Well (_
23			T; DLLT/MSFL; ISAT CASING RECORD (Repo	ort all stri	nas set in well	1			NO		
Casing Size	Weight	LB /FT.	Depth Set		Hole Size	<u> </u>	Cementing	Record	F	mount Pulle	∍d
13 3/8"	6	1#	515'		17 1/2"	45	0 sx Class C		х		
9 5/8"	3	6#	_ 2653'		12 1/4"		0 sx Class C				
5 1/2"	1	7#	9983		8 3/4"	20	25 sx Class	C; circ 150	sx I		
						_					
24 .	1		iner Record			25		Tubing Re	cord		
Size	top	Bottom	Sacks Cement	Sc	reen	Size		Depth Set		Packer Set	
	·						2 7/8"	9404	<u> </u>		
26 Perforation record (interv	al, size, and number	l er)		27.	Acid, Shot, F	l racture	Cement, Sq	ueeze, ETC		<u>l</u>	
		,			pth Interval			nt and Kind		al Used	
9266'-9276'; 9	1336'-9351': 2SF	PF, total 50 ho	oles with 0.40 EHD		9266-9351'	Frac	ze with 3000 with 81,000 g	allons Spec	tra Sta	r 2500 gel,	Frac.
							20# 20/40 Wł prop Sand.	lite Sand, a	na 31,16	50# 16/30	
							e with 4500	-			
8201' - 8836'; 1 SPF,	57 holes with a	verage 0.35 E	HD.		8201-8836'	1-	Spectra Star + 40,000# 16				iite
							. 40,000# 10	ore ensemp	op oun		
			PROPLICTION								
28 Date First Production	Production Mot	had (Elawing	PRODUCTION Gas lift, pumping - Size :	and type	oump)		Mall Status	(Prod Or S	hut-In)		
4/4/2008	Troduction wet	riod (r iowirig,	Pumping	and type			VVCIII Otatus	•	ducing		
Date of Test Hours Test			rod'n For Test Oil - Bl		Gas - MCF	42		0.06	Gas - O		
5/4/2008 24 Flowing Tubing Press	Casing Pressu		Period I 24- Oil - Bbl.	158.11 Ga	241 s - MCF	.42 Water		8.06 Oil Gravity - <i>i</i>	API (Corr	<u>1526.91</u>	
29. Disposition of Gas (S	old used for fue	Hour Rate			241.42		188.06	itnessed By			<u> </u>
, Disposition of Gas (S	roiu, useu lui lue	, venteu, etc.) Sold				I GSL VV	micoseu by			1
30 List Attachments							l			<u></u>	
31. Unereby certify that the	ne information eh	own on both	Deviation Strue	Survey a	nd logs blete to the hest	of my l	nowledne an	d helief			
31. Thereby centily trial ti	The final final for si		Printed	and comp	sicio to trie besi	y r	yo an				

Norvella Adams

Norvella.adams@dvn.com

Title

Sr. Staff Engineering Technician DATE

5/19/2008

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29

shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico

Rulster Dol.

Salado Salt

Tansıl Dol.

Yates Ss.

Seven Rivers

1093

1360'

2572

2745

3193'

T. Canyon

T. Strawn

T. Atoka

T. Devonian

T. Miss

Northwestern New Mexico

T. Ojo Alamo

T. Cliff House

T Menefee

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Penn "B'

T. Penn "C"

T. Penn "D"

T. Leadville

T. Madison

Seven Vivers		90	1. Devolitati	1 101011				
Queen Ss		319'	T. Silurian		t Lookout		T. Elbert	
Grayburg	· · · · · · · · · · · · · · · · · · ·		T. Man			T. McCracken		
San Andres			T. Gall			T. Ignacio Otzte		
				Greenhorn		T. Granite		
rushy Canyo			T Ellenburger	T. Dakota			T.	
1st Bone Spring Ls. 6870' T. G. 1st Bone Spring Ss 8200' T. De		T. Gr. Wash	T Mori			Т.		
		T Delaware Sand	T. Todi	lto		T		
		T Bone Springs	T Entr	ada		T		
nd Bone Spr)90'	T Morrow Lime	T Wing	ate		Τ.	
	Bone Spring Ls. 9479' T.		Т.	T. Chir	le		T.	
			Т	T Perr	nian		Т.	
Cisco (Bou			Т.	T. Pen	า "A"		Τ.	
	<u> </u>	5.413Manny					OIL OR GAS	
							SANDS OR ZONES	
				N. O.	·			
							.to	
ວ 2, from		to.					to	
			IM	IPORTANT WA	ΓER SAN	DS		
ciude data d	on rate of wa	ter inflow and ele	evation to which water rose in he	ole.				
o 1, from		to.						
o. 2, from		to.		feet		,		
o 3. from		to		feet				
			OGY RECORD (Attach a		if nacass	arv)		
		Thicknes In	TOTAL CONTRACTOR	dantional Shoot	T	Thickness in	100	
	т.		Lithology	Erom	T0	Feet	Lithology	
From	То	Feet	Lithology	From	То	reet	Littlology	
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