Submit 3 Copies To Appropriate District Office	State of New 1	Mexico	Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	May 27, 2004			
District II	OIL CONSERVATION	ON DIVISION	30-025-38560			
1301 W, Grand Ave., Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE			
<u>District IV</u> 1220 SSt. Francis Dr , Santa Fe, NM	Santa Pe, INW	67505	6. State Oil & Gas Lease No.			
87505						
SUNDRY NOTI	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR "ATION FOR PERMIT" (FORM.C-10.1					
PROPOSALS.)		CENED	Pennzoil B 36 State			
1. Type of Well: Oil Well	Gas Well Other	-Mps a com	8. Well Number			
			005			
2. Name of Operator	/	MAY 1 0 2008	9. OGRID Number			
Cimarex Energy Co. of Colorado			162683 /			
3. Address of Operator		KKS UL	10. Pool name or Wildcat			
PO Box 140907; Irving, TX 75014	4-0907		Apache Ridge; Bone Spring			
4. Well Location						
SHL Unit Letter P : 660						
Section <u>36</u> Townsh		NMPM	CountyLea			
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,				
Pit or Below-grade Tank Application 🗌 o	3604' GR					
			Distance from nearest surface water			
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Cons	struction Material			
	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data			
NOTICE OF IN	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A						
	MULTIPLE COMPL					
OTHER:			_ प			
starting any proposed work). SI			re pertinent dates, including estimated date of ellbore diagram of proposed completion or			
recompletion.						
12-15-07 Spudded 17½" hole.	TO be A FOAL OF HERE ALL ALL					
			ton Light Premium Plus + 1% CaCl ₂ +			
0.125# Poly-e-flake (wt 12.5, yld 1.97) and <u>Tail</u> 220 sx Premium Plus Class C + 2% CaCl₂ (wt 14.8, yld 1.34).						
	urface. WOC 24.5 hrs.					
12-20-07 Pressure tested surface casing to 1000 psi for 30 minutes.						
12-21-07 In 11" hole, ran 8%" 32# J-55 LTC to 3194.'						
12-22-07 Cemented with Lead 960 sx Halliburton Light Premium Plus + 0.125# Poly-e-flake (wt 11.9, yld 2.45) and Tail 200						
sx Premium Plus Class C + 1% CaCl ₂ (wt 14.8, yld 1.34). Circulated 280 sx to surface. WOC 23 hrs. Pressure tested intermediate casing to 1000 psi for 30 minutes.						
tested intermediate c	asing to 1000 psi for 30 minu	ites.				
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .			
graut tauk has been/whi be constructed or	closed according to MMOCD guidelin	ics 🔄, a general permit 📋	or an (attached) atternative OCD-approved plan [].			
SIGNATURE I Int I'V		.				

SIGNATURE Vorte	alifnoon	TITLE	Regulatory Analyst	DATE	May 9, 2008
Type or print name	Natalie Krueger	_email address:	nkrueger@cimarex.com	Telephone 1	No. 469-420-2723
For State Use Only	_	< / _		1	
APPROVED BY:	China Well	and THE	ECT SUPERVISOR/GENIERA	L MANAGEP	MAY 2 7 2008 _date
Conditions of Approval	(if any):				