Submit 3 Copies To Appropriate Liste Confice	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 MAY 7 OFF CONSERVATION DIVISION	30-025-38560
District III 120 South St. Francis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, Notable 10 District IV District IV Aztec, Notable 10 District IV	STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Pennzoil B 36 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 005
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Apache Ridge; Bone Spring
4. Well Location	Apacine Mage, Bone Spring
SHL Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Section 36 Township 19S Range 33E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3604' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Cor	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_
OTHER:	Cement across lost circulation zone
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion. 12-24-07 After cementing intermediate casing, drilled to 4704' and encountered lost circulation zone. Prepared to cement across	
lost circulation zone.	
12-25-07 Cemented across lost circulation zone with <u>Lead</u> 300 sx Premium Plus Thixotropic + 10% Cal-seal + 0.125# Poly-e-flake + 8# Gilsonite (wt 14.0, yld 1.66) and <u>Tail</u> 50 sx Premium Plus (wt 14.5, yld 1.39). Tagged cement @ 3927' and drilled to 4200.' Still losing returns.	
12-26-07 Cemented across lost circulation zones again with <u>Lead</u> 250 sx Premium Plus Thixotropic + 10% Cal-seal + 0.125# Poly-e-	
flake + 8# Gilsonite (wt 14.2, yld 1.61) and <u>Tail</u> 50 sx Premium Plus (wt 14.8, yld 1.33). Tagged cement @ 3220' and drilled to 3932.' Still losing returns.	
12-27-07 Cemented across lost circulation zones again with <u>Lead</u> 400 sx Premium Pl	us Thixotropic + 10% Cal-seal + 0.125# Poly-e-
flake + 8# Gilsonite (wt 14.2, yld 1.61) and Tail 50 sx Premium Plus (wt 14.8, yld 1.33). Tagged cement @ 3781 and drilled	
to 3860.' Good returns.	
12-28-07 At 4704' had lost circulation again. Cemented across lost circulation zones ag	gain with <u>Lead</u> 400 sx Premium Plus Thixotropic
+ 10% Cal-seal + 0.125# Poly-e-flake + 8# Gilsonite (wt 14.2, yld 1.61) and <u>Tai</u>	
Tagged cement @ 3060' and drilled through with full returns. Resumed drilli	ng to TD.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE LA	DATE <u>May 9, 2008</u>
Type or print name Natalie Krueger email address: nkrueger@cimarex.cc	mTelephone No469-420-2723
7.7	
APPROVED BY: Jus Uselliams OC FIFTE CT SUPERVISOR/GENERAL MANAGER DATE DATE	