

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

MAIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

WELL API NO.

30-025-38560

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 36 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3604' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-10-08 Reached TD of 7½" hole (10405').

01-12-08 Ran 5½" 17# N-80 LTC casing to 10405.' Cemented with Lead 700 sx Interfill H + 0.125# Poly-e-flake (wt 11.1, yld 3.2) and Tail 700 sx Permian Basin Super H + 0.125# Poly-e-flake (wt 13.2, yld 1.62). Circulated 4 sx to pit.

01-13-08 Released rig.

02-02-08 Pressure tested production casing to 3000 psi for 30 minutes.

02-05-08 Ran CBL - TOC 550.'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE May 9, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008

Conditions of Approval (if any):



CACTUS DRILLING COMPANY, L.L.C.

REPORT OF PROOF OF APPARENT DEVIATION
NEW MEXICO

30-025-38560

OPERATOR CIMAREX CO OF COLORADO
600 EAST LAS COLINAS BLVD STE 1100
IRVING, TX 75039

FIELD NAME _____

COUNTY/PARISH LEA _____

WELL NAME & NO. PENNZOIL B 36 STATE #5 *Knit P*

LEGAL SEC 36-19S-33E

660/S + 660/E

MEASURED DEPTH (FT)	COURSE LENGTH (HUNDREDS OF FT)	ANGLE OF INCLINATION (DEGREES)	DISPLACEMENT PER HUNDRED FT (SINE OF ANGLE X 100)	COURSE DISPLACEMENT (FEET)	ACCUMULATIVE DISPLACEMENT (FEET)	REMARKS
250	2 50	1/2	0 8727	2 18	2 18	
1000	7 50	1/2	0 8727	6 54	8 73	
1959	9 59	1	1 7452	16 74	25 46	
2491	5 32	1	1 7452	9 28	34 75	
3189	6 98	2	3 4899	24 36	59 11	
3384	1 95	1	1 7452	3 40	62 51	
3728	3 44	1	1 7452	6 00	68 51	
5400	16 72	2	3 4899	58 35	126 87	
5900	5 00	1	1 7452	8 73	135 59	
6400	5 00	1	1 7452	8 73	144 32	
7169	7 69	1	1 7452	13 42	157 74	
7605	4 36	1	1 7452	7 61	165 35	
8011	4 06	1	1 7452	7 09	172 43	
8271	2 60	1	1 7452	4 54	176 97	
9410	11 39	1	1 7452	19 88	196 85	
9693	2 83	1	1 7452	4 94	201 79	

