Submit 3 Copies To Appropria Office		State of New Mo y, Minerals and Natu			Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NI District II	A 88240			WELL API NO. 30-025-38624	Wiay 27, 2004
1301 W. Grand Ave., Artesia, I	1171 00210	CONSERVATION		5. Indicate Type of Leas	se _
<u>District III</u> 1000 Rio Brazos Rd , Aztec, N	M 87410	1220 South St. Fra		STATE 🖂	FEÉ □
<u>District IV</u> 1220 S. St. Francis Dr., Santa I	e. NM	Santa Fe, NM 8	/505	6. State Oil & Gas Leas	e No.
87505	RY NOTICES AND F	PEDODIC AND S		7 I cose Name on Huit	A constant NT
(DO NOT USE THIS FORM F	OR PROPOSALS TO DRII	LOR TO DESPENDENT	UG BACK TO A	7. Lease Name or Unit A	Agreement Name
DIFFERENT RESERVOIR. UPROPOSALS.)	ISE "APPLICATION FOR I			Pennzoil B 36 State	
1. Type of Well: Oil We	ell 🛛 Gas Well [☐ Other ☐ MAY	1102009	8. Well Number	
2. Name of Operator			ios (IV)	9. OGRID Number	
Cimarex Energy Co. of C	Colorado			162683	
3. Address of Operator PO Box 140907; Irving,	TX 75014-0907			Pool name or Wilder Apache Ridge; Bone Spr	
4. Well Location	17. 75014-0707			Apacile Riuge, Boile Spi	шв
SHL Unit Letter A	: 930 feet fro	om the North	line and 660	feet from theEast	line
	Township		33E NMPM		Lea
	The state of the s	ion (Show whether DR			
Dit or Polon and Tank And	3620' GR				
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICI PERFORM REMEDIAL V TEMPORARILY ABANDO PULL OR ALTER CASIN	ON CHANG	NTO: AND ABANDON ☐ GE PLANS ☐ PLE COMPL ☐	I .	LING OPNS 🗌 P AND	RING CASING 🔲
OTHER:			OTHER:		
13. Describe propose starting any proporecompletion.	d or completed operationsed work). SEE RUL	ons. (Clearly state all E 1103. For Multiple	pertinent details, and Completions: Attach	give pertinent dates, inclusive wellbore diagram of proj	iding estimated date of posed completion or
01-20-08 Spudded	l 17½" hole.				
01-22-08 Ran 13¾	3" 48# H-40 STC casing			liburton Light Premium Pl	
				ss C + 2% CaCl₂ (wt 14.8, y	
				or 30 minutes. WOC 21 hr. d with <u>First Lead</u> 200 sx Th	
				yld 2.79) and <u>Tail</u> 200 sx P	
+ 1% Ca(Cl₂ (wt 14.8, yld 1.33).	Did not circulate ceme	ent to surface.		
				mium Plus + 2% CaCl₂ (wt	
				Tagged @ 2356.' One-ir 1 Plus + 2% CaCl₂ (wt 14.8	
One-inch	ned w/ 690 sx Premiun	n Plus (wt 14.8, yld 1.3	2). Circulated 10 sx 1	i Pius + 2% CaCi2 (Wt 14.8) to surface.	. yia 1.35).
				ermediate casing to 1000	psi for 30
minutes.					
I hereby certify that the inf	ormation above is true	and complete to the h	act of mary lymassyle day		
tank has been/will be construct	ed or closed according to N	MOCD guidelines □, a ge	est of my knowledge eneral permit \square or an (a	attached) alternative OCD-app	that any pit or below-grade proved plan \square .
SIGNATURE	linknoger	TITLE R	Reg Analyst	DATEMay 12, 200	8
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723					
For State Use Only					
APPROVED BY:	hin Illed.	OC DRINGTS	UPERVISOR MEANS	M MANAGER DATE	AY 2 7 2008
Conditions of Approval (if	any):	IIILE'	The second services	RAL MANAGER DATI	٤