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Submit 2 Copies To Appropriate District Office	State of New M		Form C-103
District I	Energy, Minerals and Nat	ural Resources	October 25, 2007 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	OH COMOTRUATION	I DIMIGION	30-025-20494
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St Francis Dr , Santa Fe, NM 87505		, 5 05	B-1082-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico 'M' State
PROPOSALS) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other /			8. Well Number 7
2. Name of Operator Chevron USA Inc.			9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat	
15 Smith Rd., Midland, TX 79705		Vacuum Drinkard	
4. Well Location			
Unit Letter F: 1800 feet from the North line and 1980 feet from the West line Section 1 Township 18S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB: REMEDIAL WORK COMMENCE DRING CASING/CEMENT	LLING OPNS. P AND A
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPEDATOD NAME I FASE NAME WELL NUMBED ADINUMBED QUADTED/QUADTED LOCATION OF			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to d P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE June	MeyTITLE_	Maintenance Plann	erDATE <u>4/10/08</u>
TYPE OR PRINT NAME P.L. Humphrey & E-MAIL: phumphrey & chevron.com PHONE: (575)631-9125			
For State Use Only	bhrey E-MAIL:	phumphrey @chev	
Vlach	Whitelen	05/0	2/2000
APPROVED BY: Conditions of Approval (if any):	LIANCE OFFICER TITLE	03/2	2/2008 DATE