

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

MAY 22 2008

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Unit H, Sec. 14, T20S, R36E

5. Lease Serial No.

LC 031622-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NM 70948B

8. Well Name and No.

EUNICE MONUMENT 878

SOUTH UNIT B

9. API Well No.

30-025-04263

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Repair Csg.

Stimulate & RWTP

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU. MI & rack up 4,000' of 2-3/8" J-55 workstring. ND Wh. NU BOP. RIH w/5-1/2" packer & test casing/backside to 500#. Dig out/replace csg/WH if necessary to fix leak around 8 ft.
2. PU & RIH w/4-3/4" bit and DC's on 2-3/8" WS. Drill out CIBP @ 3,620' and clean well out to TOL @3,700' Circulate hole clean. POOH w/bit, DC's and WS. LD 4-3/4" bit.
3. PU & RIH w/3-1/4" bit on 2-3/8" WS. GIH to TOF @ 3,700'. Con't drilling out/pushing down CIBP to original PBTD (3,895'). Circulate hole clean and POH. LD bit.
4. PU & RIH w/Sonic Hammer tool on 2-3/8" WS.
5. MIRU acid company. Sonic Hammer perms w/80 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside and SH perms from 3,714-3,895' w/1,800 gals 20% AcidTol in injection mode as per the following pumping schedule. Flush acid w/40 bbls water. Drop ball to shift sleeve in tool. RDMO.

Continued on attached page.

Return to prod. by 9/1/08
or submit plans for
Abandonment

APPROVED

MAY 19 2008

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 05/05/08

JAMES A. AMOS
SUPERVISOR-EPS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EMSUB #878
Grayburg Reactivation
LEA COUNTY, NEW MEXICO
May 5, 2008

a. 3,707 – 11'	10 gals/ft	50 gals
b. 3,714 – 20'	10 gals/ft	60 gals
c. 3,726 – 30'	10 gals/ft	50 gals
d. 3,762 – 73'	10 gals/ft	120 gals
e. 3,795 – 3,800'	10 gals/ft	80 gals
f. 3,814 – 56'	25 gals/ft	1,100 gals
g. 3,856 – 74'	10 gals/ft	180 gals
h. 3,878 – 85'	10 gals/ft	80 gals
i.. 3,888 – 95'	10 gals/ft	80 gals
j. Total of ~1,800 gals 20% AcidTol (90/10).		

6. Flow back or RU swab and swab back acid load.
 7. POOH w/SH and WS. ND BOP. NU WH. RIH with production equipment based on a rate derived from swab results. Assume initial rate of 500 bfpd.
 8. RWTP. RDMOPU. Put well in test.
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