

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 30-101) FOR PROPOSALS.)		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Number 252	9. OGRID Number 005380
2. Name of Operator XTO Energy, Inc.	10. Pool name or Wildcat Vacuum; ABO, North	
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701		
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>West</u> line Section <u>13</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: OAP & Stimulation <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU.
  2. NU BOP. TOH w/prod tbg.
  3. TIH w/4-3/4" bit. Drill out cmnt to +/- 8690' (TD is 8700'). Circ hole clean w/2% KCL. TOH w/ bit & WS
  4. RU WL. Run GR Log from PBTD up to 8000'. Tie log into CDDSN log ran 7/17/1984.
  5. RU WL. RIH w/csg guns loaded 2 SPF. Perf 8553'-68', 8623'-28', 8630'-35', 8650'-80'; 110 total holes.
  6. TIH w/pkr & 2-7/8" WS. Set pkr at +/- 8400'.
- SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 4/22/08  
E-mail address: sherry\_pack@xtoenergy.com  
Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 28 2008  
Conditions of Approval, if any:



NVAU #252

LEA COUNTY, NEW MEXICO

API 30-025-28735

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- 7 RU Cudd Pumping Services. Pump 24,000 gallons 20% Ultragel in 8 stages per schedule @ 8 BPM. The schedule has 750# rock salt stages. If no block action is noticed on the initial stage then increase salt to 1250#-1500# per stage. Maximum pressure should be 5000 psi. After acid is pumped, flush with fresh water. Overflush with 30 bbls fresh water. Shut down and obtain 5, 10, 15 min SI pressures. RD Cudd.
- 8 Leave well SI for a minimum of 2 hours to allow acid to spend. Flow well back with steel lines to frac tanks until well dies
- 9 Release packer & TOH w/ WS & pkr.
- 10 TIH w/ prod tbg. ND BOP. NU WH. TIH w/ pump & rods. RD PU. RWTP.

# Vacuum ABO Unit #252

N. Vacuum ABO Field

Lea County, NM

Elevation  
GL- 4014  
DF- 4029  
KB- 4030  
Zero- 16' AGL

