

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

APR 23 2008
South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-38702

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WHIRLWIND 25 STATE

8. Well Number 1

9. OGRID Number 5380

10. Pool name or Wildcat

VACUUM; ATOKA; MORROW, N.
(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC

3. Address of Operator 200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701

4. Well Location

Unit Letter P 600' feet from the SOUTH line and 990' feet from the EAST line

Section 25 Township 16S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4037Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type SYNTHETIC Depth to Groundwater 105 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 30000 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/08: MIRU, spud 2/15/08 @ 0845 hrs, drlg f/ 50'-425', Circ, POOH, RU Lewis csg crew, PU 10 jts 13-3/8" 48# H-40 STC csg, shoe @ 421', float @ 377', circ, RD csg crew, RU Halliburton, cmt-LEAD: 190 sx Lite Prem, 3% salt, 0.125 pps Poly-e-flake, Wt 12.9, Yld 1.84, TAIL: 235 sx Prem Plus, 1% CaCL, Wt 14.8, Yld 1.34, Circ90 sx to surf, float held, did not bump plug, WOC, NU BOP.

2/17/08: NU BOP, PU BHA, RIH, Drill float @377' &cmt to 425', Drill f/425'-1880, WLS.

2/18/08: Drlg f/1880'-3424', WLS.

2/19/08: Drlg f/3424' - 3494', Circ for trip, trip to 650', no problems, RIH wash 45' to btm, 15' fill no problems, Drlg f/3494'-3857'.

2/20/08: Drlg f/3857'-4292', WLS.

2/21/08: Drlg f/4292' - 4684', Install & run fluid caliper, drlg f/4684' - 4700'.

2/22/08: Drlg f/4700'-4735', Circ, POOH to 8" DC, RU Lewis LD machine, LD 8" DC, reamers, shock sub, bit, RU Lewis csg crews, PU & RIH w/109 jts 9-5/8" csg, shoe @4735', float collar @4687', Circ, wash 40' to btm, RU Halco, Cmt w/Halliburton LEAD: 1450 sx Interfill C, 0.3% Econolite, 0.125 Poly-e-flake, Wt 11.9 Yld 2.47, TAIL: 250 sx Prem Plus, 0.3% Halad-9, Circ 320 sx to surf, bump plug w/1900 psi, float held, WOC.

2/23/08: WOC, NU BOP, test blind rams 250-1000 psi, PU BHA, PU 30 6-1/2" DC, RIH to 4687', test hydrl, 250 low, 1500 high; Drill float-collar, cmt, Drlg f/4735' - 4915'.

2/24/08: Drlg f/4915' - 5570', WLS.

2/25/08: Drlg f/5570' - 6310', WLS.

2/26/08: Drlg f/6310' - 6820', WLS.

2/27/08: Drlg f/6820'-6893', POOH, LD mtr, test BOP, RIH w/bit #4 cougar mtr, Drlg f/6893'-7141.

2/28/08: Drlg f/7141'-7704', WLS.

2/29/08: Drlg f/7704'-8324', repair torque wheel.

3/01/08: Drlg f/8324'-8477', POOH, change mtr, bit, RIH w/bit #5, wash 60' to btm, no fill, Drlg f/8477'-8620'.

WHIRLWIND 25 STATE #1 (Continued)....

3/02/08: Drlg f/8620'-8674', Inst rotating head, Drlg f/8674'-8756', Pit drill, Circ thru choke & gas buster, Drlg f/8756'-9145'.
3/03/08: Drlg f/9145'-9660', Repair Kelly spinner, WLS.
3/04/08: Drlg f/9660'-9739', Displ hole/pits w/10# brine, Circ, Drlg f/9739'-10142'.
3/05/08: Drlg f/10142'-10242', Drop TOTCO, POOH, Rig repair, chg bit, RIH, wash 40' to btm, Drlg f/10242'-10419'.
3/06/08: Drlg f/10419'-10692'.
3/07/08: Drlg f/10692'-10744', Rig serv, clean shale pit, change shaker screen, Drlg f/10744'-10910'.
3/08/08: Drlg f/10910'-11116'.
3/09/08: Drlg f/11116'-11125', Drop TOTCO, POOH, Insp. DC, LD 1 DC w/cracked box, chg bit, RIH, cut drlg line, RIH, wash 45' to btm, Drlg f/11125'-11205'.
3/10/08: Drlg f/11205'-11336', chg rotating head, Drlg f/11336'-11412'.
3/11/08: Drlg f/11412'-11535'.
3/12/08: Drlg f/11535'-11591', Drop TOTCO, POOH, chg mtr/bit, RIH w/bit #8 to 4700', Rig repair.
3/13/08: Rig Repair, RIH w/bit #8, wash 60' to btm, Drlg f/11591'-11666'.
3/14/08: Drlg f/11666'-11709', Rig Repair, Drlg f/11709'-11790'.
3/15/08: Drlg f/11790'-11808', chg out Kelly saver sub, Drlg f/11808'-11896'.
3/16/08: Drlg f/11896'-12033'.
3/17/08: Drlg f/12032'-12043', Drop TOTCO, POOH, chg out bit, few broken teeth, RIH w/bit #9, Drlg f/12043'-12115'.
3/18/08: Drlg f/12115'-12265'.
3/19/08: Drlg f/12265'-12400', Drop TOTCO, POOH SLM.
3/20/08: POOH, LD mtr, shock sub, reamers, RIH w/bit #10, cut drlg line, RIH w/bit #10, 30 stands, displacing to much mud to pits, POOH, pull float f/bit sub, RIH, Drlg f/12400'-12480'.
3/21/08: Drlg f/12480'-12625', Circ, drlg break @ 12624'-12629'.
3/22/08: Circ, drlg break, no pit gain, Drlg f/12629'-12758', ck flow, drlg break @ 12754'-12758', no flow, max gas 537, dropping to 152, Drlg f/12758'-12782'.
3/23/08: Drlg f/12782'-12924'.
3/24/08: Drlg f/12924'-13096'.
3/25/08: Drlg f/13096'-13200', Pmp vis sweep, Circ, Drop TOTCO, POOH.
3/26/08: POOH f/electric logs, RU, log well, loggers TD @13120', RIH, formation test depths 13007.5', 10004', 12987.5', 12746.5', 12614', 12612.5', 12210'.
3/27/08: Log w/Halliburton, RIH w/bit #10, Circ, RU Lewis LD machine, POOH, LD drill string, break Kelly, Kelly spinner.
3/28/08: LD DC, RU Lewis csg crews, PU machine, PU 296 jts 5-1/2" HC 17# LTC csg, Shoe @ 13195', FC @13147', DV tool @ 9934', wash 90' to btm, Circ, RD Lewis csg crew, PU machine, mix & pmp STAGE #1 LEAD: 355 sx Interfill H, 0.3% Econolite, 0.4% HR7, Wt 11.9, Yld 2.48, TAIL: 360sx Prem, 0.5% Halad, Wt 15.6, Yld 1.19, Displ 90 bbl, H2O, 215 bbl mud, pmp 2bbl Over displacement, did not bump plug, float held, Drop bomb, open tool, circ, mix & pmp STAGE #2: LEAD: 900sx Prem Lite, 8% salt, 0.5 Halad-9, 0.125 poly-e-flake, 0.2% HR-7, Wt 12.4, Yld 2.22, TAIL: 465sx Prem, 0.5% Halad-344, 0.3%CFR-3, 0.3% HR-3, Wt 15.6, Yld 1.20, bump plug w/4200 psi, float held, RD Halliburton, PU stack, set slips.
3/29/08: Set out BOP, NU Prod Tbg head, jet & clean mud pits, RR 3/28/08 @ 1100hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Sorina L. Flores* TITLE DRILLING TECH DATE 4/17/2008

Type or print name: SORINA FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No.: 432-620-6749

For State Use Only

APPROVED BY: *Chris Williams* OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE DATE MAY 28 2008
Conditions of Approval (if any):