

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-025-05131
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: SHELTON
8. Well Number 4
9. GRID Number 236378
10. Pool name or Wildcat DENTON; DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator SABER RESOURCES, LLC
3. Address of Operator 400 W. Illinois, Suite 950, Midland, TX 79701	4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>14 S</u> Range <u>37 E</u> NMPM <u>IEA</u> County <u>NM</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.enr.state.nm.us/oed](http://www.enr.state.nm.us/oed).

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-29-08 MIRU. Attempt to run 5 1/2" Gauge Ring. Set down @3,798'. P.O.O.H. w/W.L. Pickup 4 5/8" bit & go into hole w/tbg. Set down @5,400'. Top of CIBP. P.O.O.H. w/tbg. Rig up W.L. & go in hole w/dump bailer & dump 4 sx. cmt. Calculate T.O.C. @5,352'. 4-30-08 Rig up W.L. & go into hole & perf. well @5,350'. P.O.O.H. w/W.L. & pickup 5 1/2" C.I.C.R. & to in hole & set @5,275'. T.I.H. w/stinger & sting into C.I.C.R. Space tbg. out & attempt to load csg. w/120 BBL of 10# M.L.F. Sting into retainer & sqz. 300 sx. cmt. Well started communicating up 5 1/2" X 8 5/8 Annulus & 2 3/8" X 5 1/2" annulus. Shut in 8 5/8" X 5 1/2" X 2 3/8" X 5 1/2" & sqz. 225 sx. into well. Unsting & cap retainer w/4 sx. cmt. P.O.O.H. w/tbg. Go in hole & tag @3,896'. P.O.O.H. & pickup pkr. & go in hole & pressure test csg. from 2,600'-3,896'. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Gary Eggleston TITLE P & A SUPERV. DATE 5-12-08  
Type or print name GARY EGGLESTON E-mail address: \_\_\_\_\_ Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 28 2008  
Conditions of Approval, if any:

Would not test holes above pkr. Shut well in on B.S. & pump 20 BBL. @1200# PSI. Shut in @900#  
leaking down to 400# in 45 minutes. Bleed pressure off, Pull pkr. up hole. Shut down for night.  
5-1-08 Look for top of holes in casing. Bad csg. from 1,000' - 3,896'. Retag T.O.C. @3,896'.  
Mark Whitaker o.k. w/tag & sqz. job. O.K. to perf. @3,150' & spot 50 sx. cmt. P.O.O.H. & T.I.H.  
w/pkr - 1,600'. W.O.C. & tag @2,968'. Pressure test & sqz. @2000#. Perf. well @2,200'. Sqz. 50  
sx. @1.5 B.P.M. @1500#. S.I.@1000#PSI.  
5-2-08 Pressure test & sqz. #1500# PSI. P.O.O.H. w/pkr. Tag T.O.C. @2,095'. Perf. well @400'.  
Mix & sqz. & circulate cement to surface - 5 1/2" X 8 5/8" and inside 5 1/2" 0-400' w/150 sx.  
cmt. Left 500# PSI - on well. Shut in.  
5-5-08 T.O.C. @surface inside & outside 5 1/2" csg. R.D. M.O. Dryhole marker will be installed  
A.S.A.P.