Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
District II	30-025-05164
1501 17. Giana 717c., 711caa, 1111 00210	5. Indicate Type of Lease STATE ☐ FEE ☒
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV APR 2 5 20 South St. Francis Dr. 2 5 20 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NA 1 1 2 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Shell Maxwell
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD	8. Well Number 1
2. Name of Operator	9. OGRJD Number
Saber Resources LLC	236378
3. Address of Operator 400 W Illinois, Suite 950, Midland, Texas 79701	10. Pool name or Wildcat SWD Devonian
4. Well Location	SWD Bevoinan >
Unit LetterJ :1980feet from theSouth line and1650feet from theEast line	
Section 27 Township 14S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB	
OTHER: □ 194. ↑	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
3/4/08 MI & RUPU. Start out of the hole with 4-1/2" IPC Inj tbg. Tbg parted @ 1415' 3/5/08 - 3/29/08 Fished out tbg & 7" Arrow set pkr 3/31/08 - 4/1/08 RIH w/bit (6-1/8"), 4-3/4" DC, jars, 3) 4-3/4" DC's & tbg. Tag up @ 13,447'. Clean out OH to 13,750'. Acidize OH interval w/10,000 gals of 15% NeFe HCL. POH. 4/3/08 - 4/4/08 RIH w/7" AS-1X pkr, on/off tool & 4-1/2" IPC tbg. Set pkr @ 12,737'. Circ'd pkr fluid. Pressured test csg to 600# for 30 minutes w/Maxie Brown witnessing test. RDPU & NUWH. Start WI on vacuum.	
SWD-969	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
SIGNATURE TITLE R. DOUGLAS KEATHLEY, VICE-PRESIDENT OPERATIONS DATE 4/29/08	
The state of the s	
Type or print name: Douglas Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169 For State Use Only	
APPROVED BY: Chiallellan OC DIFFICE T SUFERVISOR/GENE	ral manager _date1Y 2 8 2008
Conditions of Approval (if any):	

