

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

## OIL CONSERVATION DIVISION

APR 09 2008 220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-07121

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Lawton State

8. Well Number 3

9. OGRID Number 236378

10. Pool name or Wildcat

Gladiola; Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Saber Resources, LLC

3. Address of Operator

400 W. Illinois, Suite 950, Midland, Tx 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 32 Township 11S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3879' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: POH w/ tbg & pkr - Sqz top perms - set pkr - test csg ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD-1000

Move in &amp; RU PU. Release packer &amp; POH with injection tubing string &amp; injection packer.

RU Wireline Unit &amp; RIH with a gauge ring to + - 12,075'. POH with GR.

PU &amp; RIH with a 5 1/2" RBP on Wireline to + - 12,075' &amp; set. POH &amp; RD WL.

PU &amp; RIH with a packer to + - 12,065' on workstring tubing. Test RBP to 1500#. Pull pkr to + - 11,900' and attempt to pump into

Devonian perms at 12,006' - 12,036'. Establish rate &amp; POH with packer.

PU &amp; RIH with a 5 1/2" cement retainer to + - 11,900'. Squeeze Devonian perms 12,006' - 12,036'. POH w/ stinger and tubing.

RIH w/ bit - drill out squeeze &amp; test. POH with bit &amp; tubing. RIH with retrieving head for RBP. POH with RBP &amp; tubing.

RIH with injection packer &amp; IPC tubing string. Set packer 100' above injection interval (set pkr at 12,025' or deeper).

Notify NMOCD of MIT and pressure test casing. File paperwork &amp; resume injection into well after good test on casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Consultant

DATE 4/4/08

Type or print name

Nelson Patton

E-mail address:

Telephone No. 432) 685 - 0169

For State Use Only

APPROVED BY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

MAY 28 2008

Conditions of Approval (if any):