

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025- 07168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name M. M. Harris
8. Well Number 2
9. OGRID Number 236378
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Saber Resources, LLC

3. Address of Operator
400 W. Illinois, Suite 950, Midland, Tx 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 8 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3869' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: POH w/ tbg & pkr - replace bad tubing - test csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/08 - 2/19/08 MI & RUPU. POH with 4 1/2", 3 1/2", 2 7/8" tubing, and 4 1/2" AS-1 nickel plated packer.

2/20/08 - 2/23/08 RU tubing testers POH with tubing and found (5) bad joints of 3 1/2" CS Hydril tubing.

2/25/08 - 2/26 RIH with tubing & packer - pkr would not set - POH & found slips bad.

2/27/08 - 2/29 RIH with tubing & pkr-attempt to load casing - no test - POH with tubing & Pkr. Found bad 4 1/2" jnt of tbg.

3/3/08 - 3/4/08 RIH with 2 7/8" WS tubing, RBP & packer. Test casing to 640# good. POH with RBP, pkr, & WS.

3/5/08 - 3/6 RIH with a 4 1/2" NP AS-1 packer, on/off tool, 9 jnts 2 7/8" tbg, x/o, 194 jnts 3 1/2" CS hyd tbg, x/o, 53 jnts 3 1/2" L-80 tbg, x/o, & 97 jnts of 4 1/2" tubing. Set AS-1 pkr at 12,060'. Circ pkr fluid. Test casing to 590# for 30 minutes. Maxey Brown on location and witnessed the MIT test. NU FL and start up injection.

SWD 991

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 3/13/08

Type or print name Nelson Patton

E-mail address:

Telephone No. 432) 685-0169

For State Use Only

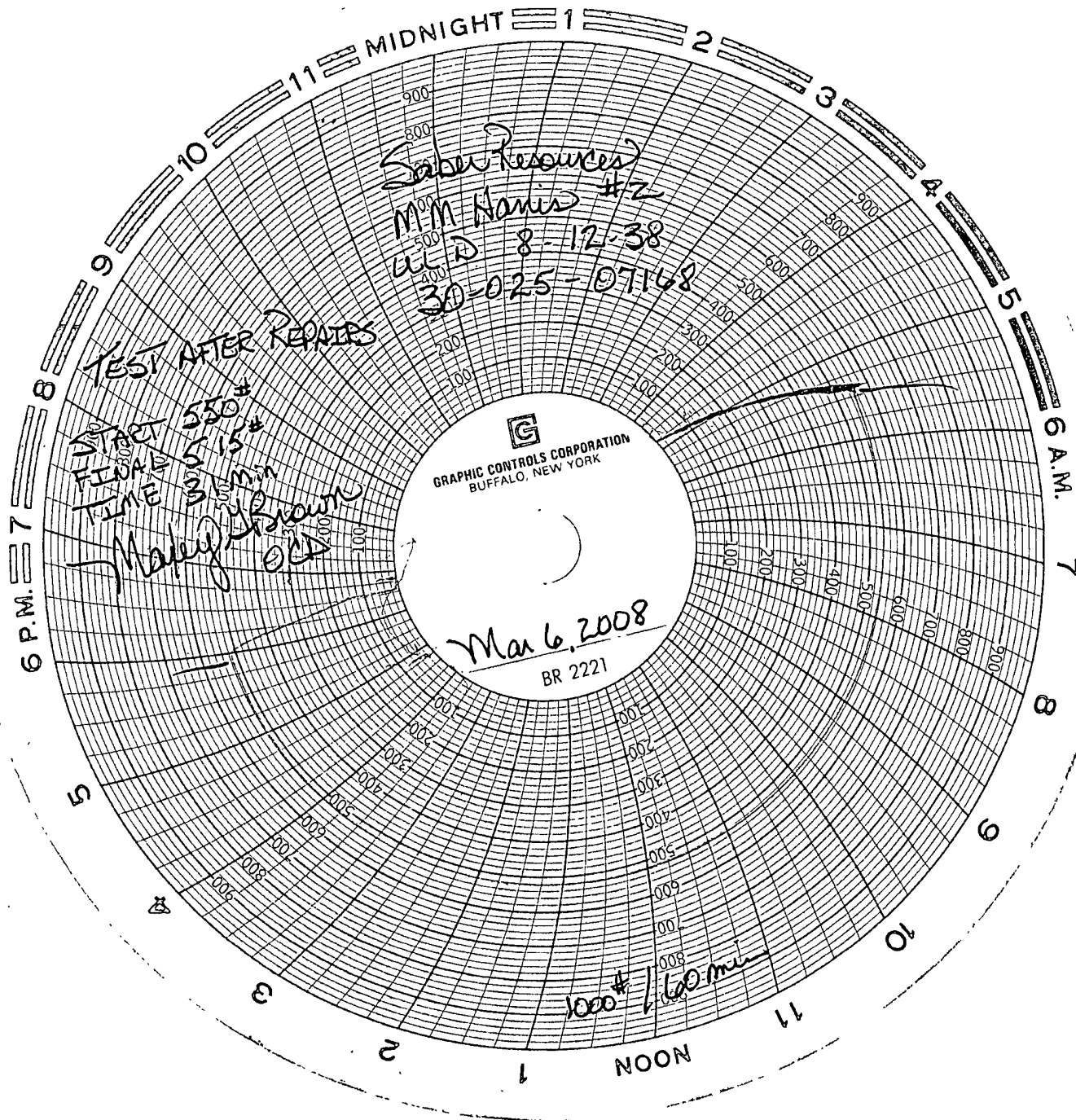
APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 28 2008

Conditions of Approval (if any):

RECEIVED

MAR 19 2008

HOBBS OCD



RECEIVED

MAR 13 2008

HOBBS OCD