District I

Date: 5/23/08

Phone: (575) 748-1471

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resource



Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr.

MAY 2 7 2008 MAMENDED REPORT

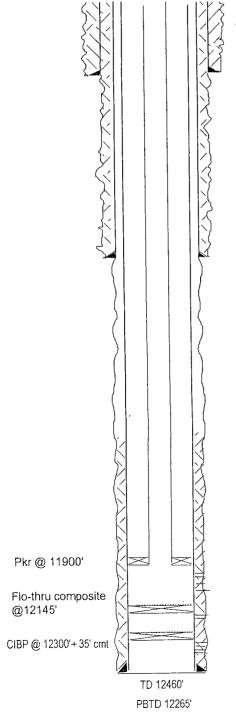
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505													
APPL	ICATI	ON 1	FOF	R PERMIT			EENT	ER, D	EEPE	N. P. TOBA	čk, o	(AD	A ZONE
Operator Name and Address Vates Petroleum Corporation											² OGRID 0'	Number 25575	/
		1	ates Petroleun 105 S. 4 ^{ti} Artesia, NN	Street	.1011		³ API Number				20 -		
3 Prope		1	Artesia, Ni	1 88210		ty Name				30 -0	25-2069 Well		
25152 \(\tag{Comet A}								ate					1 <
⁹ Proposed Pool 1										10 Prop	osed Pool 2		
Undesignated Four Lakes; Atoka, North 7 Surface Location											-		
UL or lot no Section Township		ship	Range	Lot 1				South line	Feet from the	Feet from the East/We		County	
O	23	113	^ 1	34E			South			1980	Eas		Lea
				8 Propo	sed Bott	om Hole Loc	cation If	Differer	nt-From	Surface-			
UL or lot no	Section	Towns	ship	Range	Lot 1	Idn Feet	Feet from the		South line	Feet from the	East/Wes	t line	County
					A.d	l lditional W	Zell Inf	<u> </u> ormati	on			<u> </u>	
	Type Code			12 Well Type Co	_	13 Ca	ble/Rotary	<u> </u>		Lease Type Code	Lease Type Code 15 Ground Level Elevation		
	P /		G 17 Proposed Depth		uth.	h 18 Form				S Contractor		4156' 20 Spud Date	
	N			N/A	•		sissippian	" "		N/A		ASAP	
Depth to Grou	ndwater				Distance	e from nearest f	resh water	well		Distance from	n nearest su	rface wa	ter
Pit Liner:	Synthetic		m	ıls thick Clay	Pıt V	olume:b	bls	. Dı	rilling Me	thod:	1,		
Close	d-Loop Sys	tem 🗵	1	21		<u> </u>			_	Brine Die	esel/Oil-bas	ed 🗌 (Gas/Air 🗌
· 		r –			Propos	sed Casing	and Co	ement i	Progra	m			
Hole S	ize			ng Size	Casing	g weight/foot	_	Setting D	epth	Sacks of Cement Estimated TOC			Estimated TOC
		, ,			_			_					
					IN PLACE								
		ļ											
²² Describe tl	Describe the proposed program. If this application is to DEEPEN or PLUG B						BACK, gr	ve the dat	a on the n	resent productive zo	one and pro	nosed n	ew productive zone
Describe the	blowout pre	evention	n prog	gram, if any Us	e additiona	sheets if nece	ssary.	re the dat	a on the p	resent productive 20	nie and pre	poseu iii	ew productive zone.
Vates Pet	roleum	Corr	orai	tion plans t	o recon	nnlete this	wall i	n the A	tolen a	s follows:			
1 405 1 0	.101cuiii	Corp	ora	tion plans	o recon	upicie uns	WCIIII	ii tiic A	ioka a	s ionows.			
Set composite flow through plug @ 12,145'. Perforate Atoka 12,095-12,101' (36 holes). Stimulate as needed.													
Set RBP @ 12,080'. Perforate 11,952-11,955' (18 holes); 11,994-11,998' (24 holes); 12,009-12,016' (42 holes)													
& 12,048-12,054' (36 holes). Stimulate as needed. Permit Expires 2 Years From Approval													
Date Unless Drilling Underway													
Plugback													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be								OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines , a general permit , or Approved by:									*				
an (attached) alternative OCD-approved plan .													
Signature Ulliva Darta								Mus Williams					
Printed name: Allison Barton							Title: OC DISTRICT SUPERINGOR CELEBRAL WAYNAGER						
							Appro	va Date.	X 5 8	2008 Ex	piration D		
E-mail Address: abarton@ypcnm.com													

Conditions of Approval Attached

Well Name:	Comet AUC	State No. 1	Field:						
Location:	660' FSL & 1980' FEL Sec. 23-11S-34E Lea Co, NM								
GL: 4145'	Zero:	AGL:		_KB:	4152'				
Spud Date:		Co	mpletion Da	ate:					
Comments:	Re-entry of J.M l	<u> </u>							

Casing Program									
Size/Wt/Grade/Conn	Depth Set								
13 3/8" 48 & 54#	356'								
8 5/8" 24 & 32#	4116'								
4 1/2" 11.6# HCP110	12460'								

PROPOSED CONFIGURATION



13 3/8" csg @ 356'. Cmtd w/ 245 sx. Cmt circ.

8 5/8" csg @ 4116'. Cmtd w/ 200 sx.

TOC 7800' by CBL

Morrow perfs 11952-55', 94-98', 12009-16', 48-54' & 12095-12101'

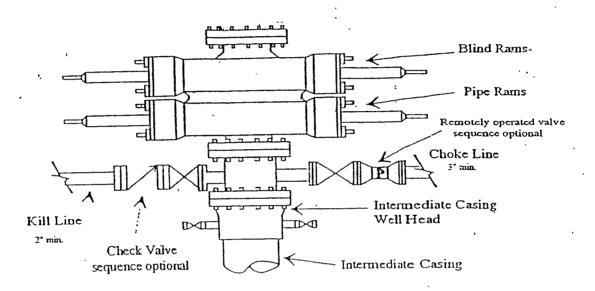
Austin Cycle perfs 12152-204'

Mississippian perfs 12314-34', 38-48', 66-92' 4 1/2" csg @ 12460'. Cmtd w/ 850 sx.

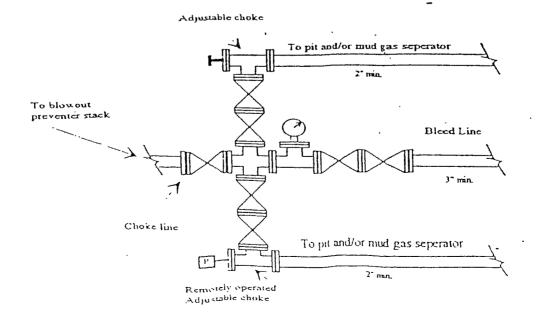
DATE: 11/9/07 COMET1A

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



District 1

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District II

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

1	API Number	+		² Pool Code		³ Pool Name					
30	-025-2069	8		76880		Undesignated Four Lakes; Atoka, North					
⁴ Property Code					⁵ Property l	Name	6 1	⁶ Well Number			
25152			Comet AUC State								
OGRID No.					⁹ Elevation						
02557	5			4156'							
					¹⁰ Surface	Location					
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the 1980	East/West line	County		
O	23	118	34E			South		East	Lea		
		L.———	11 Bo	ottom Ho	le Location I	f Different From	m Surface				
JL or lot no	Section	Township Range		Lot Idn Feet from the		North/South line	Feet from the	East/West line	County		
Dedicated Acre	es ¹³ Joint o	r Infill 14 C	Consolidation	Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		_		¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
1				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
!				order heretofore entered by the division
				Signature Date
				Allison Barton
				Printed Name
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				same is true and correct to the best of my benef.
				Date of Survey
				Signature and Seal of Professional Surveyor
	•	1	980'	
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	- 1			
	099			
	ı "			Certificate Number