

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		APR 15 2008	
2. Name of Operator XTO Energy Inc. / S3 80		HOBBS OCD	
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6740		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 760' FNL & 960' FEL, Unit Ltr. A, Section 8, T-18S, R-32E /			
5. Lease Serial No. NM 064009C		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No NM 064009C		8. Well Name and No Federal DM #1 35588	
9. API Well No. 30-025-29354 /		10. Field and Pool, or Exploratory Area Young; Wolfcamp, North /	
11. County or Parish, State Lea NM /			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze, Re-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Perf & Stimulate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/20/07 MIRU PU. POOH w/284 jts of 2-7/8" tbg & ESP. Change out REDA rams to 2-7/8". MI & rack 290 jts 2-7/8" WS. PU 5-1/2" CICR. RIH w/285 jts of 2-7/8" 6.5#, N-80 WS. MIRU BJ cmt services. Pmpd 55 bbs KCL dwn tbg to clear CICR. Set CICR @ 8,982'. Mix & pmpd 103 sx Class H + 0.6% bwoc FL-62 + .02% bwoc CD-32 cmt. Obtained squeeze @ 1,827 psig. Sting out of CICR. Rev out 84 sx of slurry.

3/22/07 PU 4-3/4" bit, 6-3-1/2" DC's & x/o. RIH on 280 jts of 2-7/8" WS & tagged @ 8,986'.

3/23/07 DO CICR & cmt from 8,996' to 9,050'. Pmpd 6 bbl 15% acid to pickle tbg. RIH to 9,298'. Circ hole clean w/220 bbls of 2% KCL. Squeeze perfs @ 9,086'-9,100'.

3/24/07 RIH w/perforating gun, BHF-C Firing Head, 1 jt of 2-7/8" tbg, Debris/circulation sub, 2-7/8" - 2.31" F nipple, 10' x 2-7/8" tbg sub, 5-1/2" BJ pkr, 1 - jt of 2-7/8" tbg, 6' x 2-7/8" tbg sub, 285 jts of 2-7/8" L-80 tbg & 2 - 10' x 2-7/8" tbg subs. Circ w/60 bbls of 2% KCL wtr. RIH w/WL & correlate perf gun w/Schlumberger CNL. Set packer @ 9,032'.

Cont'd. on next page.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward		Title Regulatory Analyst	APR 13 2008 J. Amos
Date 03/27/08		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Chris Williams	OC DISTRICT SUPERVISOR/GENERAL MANAGER	Title Office	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3/27/07 RU Swab. Guns fired, perf fr 9,086' to 9,100'.

3/29/07 RIH w/pkr & 286 jts of 2-7/8" tbg. Set pkr @ 9,046'.

3/30/07 Made 4 swab runs & rec 5 bbls of wtr. Pmp 51 bbls 2% KCL wtr. RIH w/1 jt & 24 ft of subs to 9,102'. Pmp 7 bbls down tbg & to break circ. Pmp 5 more bbls & spot 250 gal of acid. POOH w/24 ft of subs & eight jts og tbg. Reverse out w/10 bbls. Set pkr @ 8,825 w/279 jts in hole.

3/31/07 Pmpd 19 bbls 2% KCL to disp acid fr yesterday. Made 17 swab runs. Rec 59 BW..

**Objective: Acid Stimulation**

4/5/07 Fin POOH w/279 jts of 2-7/8" tbg & pkr. LD 140' of sd line out of tbg. RIH w/5-1/2" pkr on 279 jts of 2-7/8" tbg. Set pkr @ 8,825'..

4/6/07 Made 12 swab runs & rec 8 BO & 50 BW.

4/7/07 Made 14 swab runs & rec 7 BO & 52 BW.

4/10/07 RU pmp trk & spot 500 gals of 15% acid & displaced w/55 bbls of 2% KCL.

4/11/07 Made 18 swab runs & rec 14 bbls of oil & 70 bbls of wtr.

4/12/07 Sandline parted. Poured new ropesocket. Made a total of 12 swab runs.

4/15/07 RIH w/ESP 106 hp, 1,448v, 47a mtr, Lower seal section , adaptor, Upper seal, Lower Gas seperator, Upper Gas separator, Lower ESP 172 stg SD/650 sub pmp., Upper ESP 172 stg SD/650 sub pmp, ESP 70' - #6 mtr lead cable @ 9,300', #4 flat cable on 284 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 9,012. . Load tbg w/15 bbls of 4% KCL. **RWTP** .

4/25/07 Well tstd 70 BO, 170 BW & 96 MCF in 24 hrs. API w/VFD @ 55 HTz. 336' FLAP.