

RECEIVED

MAY 15 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37863

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAGLE 2 STATE

8. Well Number

2

9. OGRID Number

20165

10. Pool name or Wildcat

Lea; Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ X Gas Well Other

2. Name of Operator

Samson Resources Company

3. Address of Operator

Samson Plaza, Two West Second Street, Tulsa, OK 74103

4. Well Location

Unit Letter L : 1980 feet from the south line and 660 feet from the west line

Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3670' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS: ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: GAS COMPLETION IN BONE SPRINGS X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/2007: Slickline TD @ 13,633'

8/15/2007: (Perfs 13506'-13582') Frac w/42,080# 20/40 Bauxite, 155 tons CO2 downhole and 478 bbls fluid.

8/22/2007: (Perfs 13250'-13316') Frac w/67,287# 20/40 Bauxite, 246 tons CO2 downhole and 650 bbls fluid.

9/11/2007: (Perfs 13166'-13172') Frac w/38,320# 20/40 Bauxite, 137 tons CO2 downhole and 387 bbls fluid.

12/5/2007: First Gas Sales (Morrow)

1/17/2008: Morrow zone abandoned with CIBP @ 13146' and 35' cmt cap.

1/23/2008: (Perfs 10830'-10934') Frac w/100000# 20/40 snd, 35000# expedite lite and 66234 gals 2% KCL.

1/31/2008: (Perfs 9898'-9912') Acdz w/1000 gals of 7.5%

2/13/2008: (Perfs 9898'-9912') Frac Mdl Bone Sprg w/39560# PRC 20/40 snd w/expedite lite and 31042 gals 2% KCL

(Perfs 9541'-9886') Frac Up Bone Sprg w/195267# PRC 20/40 snd w/expedite lite and 101280 gals 2% KCL

3/2/2008: First Sales (Bone Spring)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randal L. Maxwell TITLE

Sr. Regulatory Engineer

DATE 4/28/2008

Type or print name Randal L. Maxwell

E-mail address:

kstaton@samson.com

Telephone No. (918) 591-1971

(This space for State use)

APPROVED BY

Chris Williams DISTRICT SUPERVISOR

GENERAL MANAGER

DATE

MAY 28 2008

Conditions of approval, if any:

2A Lea Penn (Gas)