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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

WELL API NO. 30-025-37863

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b Type of Completion. NEW [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: EAGLE 2 STATE

2 Name of Operator: ***Samson Resources Company***

8 Well No: 2

3. Address of Operator: ***Two West Second St. Tulsa, OK 74103 ATTN: Kathy Staton***

9. Pool name or Wildcat: LEA; BONE SPRINGS

4 Well Location

Unit Letter L 1980 Feet From The South Line and 660 Feet From The West Line

Section 2 Township 20S Range 34E NMPM Lea County

10 Date Spudded	11 Date T.D Reached	12. Date Compl (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14 Elev Casinghead
6/13/07	7/19/07	12/5/07-Morrow 3/2/08-Bone Springs	3670'GL	

15 Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,750'	13,146'			0-TD	

19 Producing Interval(s), of this completion - Top, Bottom, Name
13250'-13582' – MORROW; CIBP @ 13146'; 9541'-10,934' – BONE SPRINGS

20. Was Directional Survey Made: no

21 Type Electric and Other Logs Run: DSN/SDL; SFTT

22. Was Well Cored: no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.50#	420'	17.50"	380 sx	
9.625"	40.00#	5328'	12.250"	1810 sx	
5.500"	20.00#	13750'	8.750"	2075 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	9458'	9445'

26. Perforation record (interval, size, and number)
13506-13582 2spf - inactive CIBP @13146'
13250-13316 2 spf - inactive
13166-13172 2 spf - inactive
SEE ATTACHMENT SHEET FOR MORE PERFS*

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13506'-13582'	Frac w/42,080# prop, 478 bbls fld & 155 tons CO2
13250-13316	Frac w/67287# prod, 650 bbls fld & 246 tons CO2
13166-13172	Frac w/38320# @ prod, 137 tons CO2 & 387 bbls fld

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/2/08 Bone Springs	flowing	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/6/2008	24	28/64"		157	150	88	955

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
250	0		157	150	88	50.5

29 Disposition of Gas (Sold, used for fuel, vented, etc.): sold

Test Witnessed By

30 List Attachments
Logs, deviation survey previously submitted 1/7/2008

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [signature] Printed Name **Randal L. Maxwell** Title **Regulatory Engineer** Date **3/18/08**

E-mail Address kstaton@samson.com

CONTINUATION OF FORM C105
EAGLE 2 STATE #2
API# 30-025-37863

26. Perforation record (interval, size, and number)

10920'-10934'	1 spf - active
10830'-10836'	1 spf - active
9898'-9912'	2 spf - active
9541'-9686'	2 spf - active

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

CIBP @ 13,146' w/35' cmt on top
10830'-10934' – frac w/100,000# sand, 35,000# expedite lite & 66,234 gals KCL
9898'-9912' – acdz w/1000 gals of 7.5%
9898'-9912' – frac w/39,560# sand & 31042 gals KCL
9541'-9886' – frac w/195,267# sand & 101,280 gals KCL