District I 1625 N French Dr., Hobbs, NM 88240

(918) 591-1971

03/14/2008

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos R District IV 1220 S. St. Francis	S Dr., Santa	LEG U	87505 2-3724		220 Sou Santa l	th St.	Franci	s Dr.	ODI	7 A THO			ropriate District Offic 5 Copic AMENDED REPOR		
Operator nam Samson F Two Wes	DLE	BLE AND AUTHORIZATION 2 OGRID Nun				N TO	nber 20165								
	Tulsa, OK 74103								³ Reason for NW 02/18				Filing Code/ Effective Date		
30-025-37863 Pool Name Lea; Bon							e Springs				⁶ Pool Code 37570				
	35083			me	E 2	E 2 STATE				9 Well Number					
II. 10 Surfa								2							
L	L 2 20		Range 34E	Lot.Idn F	Feet fro 198					from the	Count		County Lea		
	Section Towns		Range	Lot Idn	Feet from	n the	the North/South I		Feet	Feet from the		West line	County		
12 Lse Code 13	12 Lse Code 13 Producing Me Code		hod ¹⁴ Gas Connection Date		¹⁵ C-129 Perm		mit Number 16 (C-129 Effective Da		Pate	¹⁷ C-12	Expiration Date		
III. Oil and	l Gas Tra	nspor	ters												
¹⁸ Transporter OGRID			sporter N d Addres	porter Name Address			²⁰ POD ²¹ O/O			1 02 0ESTR Education					
36785	36785 Duke			ke Energy Field Service St. 900, Denver, CO 80202			G			and Description			otion		
	DI: W				302	And the second s				2-20S-34E			E		
34053	ox 4648	ins Marketing LP 1648, Houston, TX 77201			O				2-20S-34E						
The state of the s			10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			A second of the									
IV. Produce	ed Water					(Comb())	25 (1977)	-3///X93745							
²³ POD			ULSTR I	Location a	and Descr	iption									
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD															
6/13/07	4/44/4		008 13		7 TD 3750'		²⁸ PB7	5'	9	Perforatio 541'-10934		30	DHC, MC		
17.50"			³² Casing & Tubing 13.375"									³⁴ Sacks Cement			
17.50		15.5/5				ļ <u>.</u>	420'				380				
12.25"		9.625"				5328'				1810					
8.75"		5.50"				13750'				2075			5		
VI. Well Tes						L						<u> </u>			
35 Date New Oil 2/18/2008		³⁶ Gas Delivery 2/18/200					100				³⁹ Tbg. Pressure 250		Csg. Pressure		
41 Choke Size 28/64		⁴² Oil 157		43 Wate 88		44 G 15		Gas 50		⁴⁵ A	⁴⁵ AOF		Test Method flowing		
I hereby certify that een complied with a complete to the best of agnature.	nd that the	informa	ation give	n above is	vision hav true and		roved by:			ISERVAT					
Randal L. Maxwell							OC DISTRICT SUPERVISOR/GENERAL MANAGER								
Sr. Regulatory Engineer							MAY 2 8 2008								