

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

**RECEIVED**  
**HOBBS OCE**  
**MAY 27 2008**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-10614
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	6. State Oil & Gas Lease No. LC-032452
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>04</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: SKELLY PENROSE "A" UNIT
	8. Well Number 030
	9. OGRID Number 162683
	10. Pool name or Wildcat LANGLIE MATTIX 7 RIVERS-O-GRAVEBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,315' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type _____ Depth to Groundwater <u>125'</u> Distance from nearest fresh water well <u>*</u> Distance from nearest surface water <u>*</u>	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>* NONE WITHIN 1,000'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL CIMAREX & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) TAG EXISTING CIBP @ 3,180'; CIRC. WELL W/ PXA MUD; PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP.
- 2) PUMP A 25 SX. CMT. PLUG @ 2,505'-2,305' (B/SALT); WOC & TAG TOP OF CMT. PLUG.
- 3) PERF. & ATTEMPT TO SQZ. A 40 SX. CMT. PLUG @ 1,350'-1,250' (T/SALT); WOC & TAG TOP OF CMT. PLUG.
- 4) PERF. & ATTEMPT TO SQZ. A 70 SX. CMT. PLUG @ 1,210'-1,110' (SHOE); WOC & TAG TOP OF CMT. PLUG.
- 5) PERF. & ATTEMPT TO CIRC. TO SURF. A 120 SX. CMT. PLUG @ 175' (USDW). *60' surface plug.*
- 6) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASING & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyer TITLE \_\_\_\_\_ AGENT \_\_\_\_\_ DATE 05/22/08

Type or print name **DAVID A. EYLER**

E-mail address: **DEYLER@MILAGRO-RES.COM**

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY Chris Williams TITLE **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** DATE MAY 29 2008

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS



Cimarex Energy Co. of Colorado

Skelly Penrose A Unit #30

1980' FSL & 1980' FEL

Sec. 4, T-23-S, R-37E, Lea Co., NM

3/05/2008

B. Sirgo

12-1/2" 50# H-40 csg. Set @ 218  
w/ 225 sx Cmnt. Circ.

8 5/8", 40# J-55 csg @ 1158'  
Cemented w/ 150 sx  
300 sx cement added from surface  
in 06/1973

7", 22# J-55 csg @ 3398'  
Cmnt. w/ 125 sx

5 1/2", 13# K-55 Liner @ 3675' cmted w/ 850 sx  
Set per sqz 100 sx into formation  
Set from 3255' - 3668'

Bottom of Cmnt. @ 400' by Temp Survey

Estimated TOC @ 570'

Calc. TOC @ 1180'

CIBP @ 3180'

Liner Hanger @ 3255'

Queen Perfs (3398'-3619')  
Original open hole perfs - 01/1937  
Squeeze perfs @ 3425 w/ 800 sx

Queen Perfs (3541', 46', 59', 67', 75', 86', 95')  
Queen Perfs (3608', 20', 38', 46.5')  
Perfs added when 5-1/2" liner was ran in 06/1973

Original PBTD @ 3667'  
TD @ 3675'