

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 27 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10679 /
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other /		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> /
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO / ATTN: ZENO FARRIS		6. State Oil & Gas Lease No. 29209
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907		7. Lease Name or Unit Agreement Name: SKELLY PENROSE "A" UNIT /
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>09</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number 059 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,294' GR		9. OGRID Number 162683 /
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type _____ Depth to Groundwater <u>125'</u> Distance from nearest fresh water well * _____ Distance from nearest surface water * _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * <u>NONE WITHIN 1,000'</u>		10. Pool name or Wildcat LANGLIE MATTIX 7 RIVERS-Q GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL CIMAREX & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

1) TAG EXISTING CIBP @ 3,400'; CIRC. WELL W/ PXA MUD; PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP.

2) PUMP A 25 SX. CMT. PLUG @ 2,500'-2,300' (B/SALT); WOC & TAG TOP OF CMT. PLUG.

3) PERF. & ATTEMPT TO SQZ. A 40 SX. CMT. PLUG @ 1,225'-1,125' (T/SALT); WOC & TAG TOP OF CMT. PLUG.

4) PERF. & ATTEMPT TO CIRC. TO SURF. A 135 SX. CMT. PLUG @ 405' (SHOE & USDW). - 60' Surface plug.

5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASING & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyer TITLE AGENT DATE 05/22/08

Type or print name DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 29 2008

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

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State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Cimarex Energy Co. of Colorado PO Box 140907 Irving, TX 75014		<sup>2</sup> OGRID Number 162683
		<sup>3</sup> Reason for Filing Code/ Effective Date DHC / 12-22-07
<sup>4</sup> API Number 30 - 025-31537	<sup>5</sup> Pool Name Corbin; Wolfcamp, South	<sup>6</sup> Pool Code 13320
<sup>7</sup> Property Code 300508	<sup>8</sup> Property Name Arco Federal 29 Com	<sup>9</sup> Well Number 001

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	29	18S	33E		2130	South	660	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date DHC 12-22-07	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
21778	Sunoco Inc (R&M) PO Box 2039 Tulsa, OK 74102		O	Same as above
221115	Frontier Field Services, LLC 4200 East Skelly Drive, Suite 700 Tulsa, OK 74135		G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description Same as above
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations BS 9946'-9995' WC 11136'-11280'	<sup>30</sup> DHC, MC DHC-3970
05-12-92	DHC 12-22-07	11370'	11050'		
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17½"	13¾" H-40	385'	410 sx		
11"	8¾" J-55	2959'	1050 sx		
7⅝"	5½" N-80	11369'	500 sx, TOC 9220'		
	2⅞" N-80	10080'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
DHC 12-22-07	DHC 12-22-07	12-22-07	24 hrs	45	35
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
open	2 1/4	0 1/1	1 1/29		Pumping

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Natalie Krueger*  
Printed name: Natalie E. Krueger  
Title: Regulatory Analyst

E-mail Address: [nkrueger@cimarex.com](mailto:nkrueger@cimarex.com)

Date: May 23, 2008 Phone: 469-420-2723

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title: **OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date: **MAY 29 2008**



**Cimarex Energy Co. of Colorado**

Skelly Penrose A Unit #59

660' FSL & 660' FEL

Sec. 9, T-23-S, R-37E, Lea Co., NM

2/26/2008

B. Sirgo

8 5/8", 32# H-40 ST&C csg @ 355'  
cmtd w/ 52 sx.

DV tool @ 1152' w/ 40' cmt above tool

TOC @ 2630 by temp. survey

PBTD @ 3400'

CIBP @ 3400'

Queen Perfs (3504'-3519')

Queen Perfs (3524'-3529')

Queen Perfs (3539'-3548')

Queen Perfs (3554'-3574')

Queen Perfs (3585'-3590')

Queen Perfs (3594'-3603')

Queen Perfs (3615'-3620')

(Reperf 3504' - 3620' in March 1984)

Original PBTD @ 3634'

4.1/2", 9.5# J-55 ST&C @ 3639' cmtd w/ 145 sx

TD @ 3640'