<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

■ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT						
Operator name and Address		<sup>2</sup> OGRID Number				
Cimarex Energy Co. of Colorado		162683				
PO Box 140907		<sup>3</sup> Reason for Filing Code/ Effective Date				
Irving, TX 75014		DHC / 12-22-07				
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code				
30 - 025 - 31537	Corbin; Wolfcamp, South	13320				
<sup>7</sup> Property Code /	<sup>8</sup> Property Name	<sup>9</sup> Well Number				
300508	Arco Federal 29 Com	001				
10	. •					

II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County **18S** 33E 2130 South 660 **East** Lea 11 Bottom Hole Location North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the

16 C-129 Effective Date 17 C-129 Expiration Date 14 Gas Connection Date <sup>15</sup> C-129 Permit Number 12 Lse Code 3 Producing Method Code DHC 12-22-07

III. On and Gas 1 ransporters						
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description		
21778	Sunoco Inc (R&M)		О	Same as above		
THE REPORT OF THE PARTY OF THE	PO Box 2039 Tulsa, OK 74102	renderic		RECEMEN		
221115	Frontier Field Services, LLC		G	A AND PORT		
	4200 East Skelly Drive, Suite 700 Tulsa, OK 74135			MAY 2.7 ZDCH		
				MUDDO ULL		
10 a		#/ 				

IV. Produced Water

<sup>23</sup> POD 24 POD ULSTR Location and Description Same as above

V. Well Completion Data <sup>27</sup> TD <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC **Spud Date Ready Date** BS 9946'-9995' DHC-3970 WC 11136'-11280' 05-12-92 11370' 11050' 32 Casing & Tubing Size 31 Hole Size 33 Depth Set 34 Sacks Cement 17½" 13%" H-40 385 410 sx 11" 85%" J-55 2959' 1050 sx 7%" 5½" N-80 11369' 500 sx, TOC 9220' 2%" N-80 10080'

VI. Well Test Data <sup>37</sup> Test Date 35 Date New Oil 36 Gas Delivery Date 38 Test Length Tbg. Pressure Csg. Pressure DHC 12-22-07 DHC 12-22-07 12-22-07 24 hrs 45 35 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method **Pumping** open <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Natalie E. Krueger Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title: Regulatory Analyst

Approval Date: MAY 2 9 2008

E-mail Address: nkrueger@cimarex.com

Phone: 469-420-2723 Date: May 23, 2008