

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-34854</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Nearburg Producing Company</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name: Rancho Verde 10 State</p>
<p>4. Well Location Unit Letter <u>F</u>; <u>2310</u> feet from the <u>North</u> line and <u>1810</u> feet from the <u>West</u> line Section <u>10</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 3</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4317</p>		<p>9. OGRID Number 015742</p>
<p>10. Pool name or Wildcat Anderson Ranch; Wolfcamp, SW</p>		
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>MULTIPLE COMPLETION <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to P&A the subject well per the attached procedure and wellbore diagrams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Prod/ Reg Analyst DATE MAY 29 2008
E-mail address: sjordan@nearburg.com
Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 29 2008

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

see changes - Ca

Ranco Verde 10 State

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CURRENT EQUIPMENT DESCRIPTION:**RECOMMENDED PROCEDURE:**

1. N.D. W.H. N.U. BOP
2. RIH with gauge ring on wireline to make sure casing is OK.
2. RIH with string shot on slick line. If it is possible to get in tubing run to bottom and perforate tubing. If not then proceed with plan.
3. Set ~~cmt. retainer~~ ^{PACER} @ 5955'
4. RIH with tbg. string to 5950. Displace hole with mud.
5. ~~String into retainer~~ ^{Pump through packer}. Establish injection rate and squeeze 400 sx cmt to perms @ 9768. TAG.
5. POH with tbg.
6. ND WH BOP. Weld on 5-1/2 PN.
7. Cut 5-1/2" csg. at approximately 5900' and POH with casing.
8. RIH with tubing to 5900 and spot 35 sx plug on top of casing plug. WOC & Tag.
9. PUH to 4300 - 50' below 8-5/8 shoe. Spot 35 sx plug. WOC and tag @ 4200.
10. PUH to 1500 and spot 35 sx plug.
11. PUH to 514 - 50' below surface csg shoe. Spot 50 sx cmt. WOC and tag.
12. Spot 20 sx to surface.

CURRENT WELLBORE DIAGRAM

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LEASE: Ranco Verde 10 State	WELL: 3	FIELD: Anderson Ranch SW	API: 30-025-34854
LOC: 2310 FN & 1810 FW	SEC: 10	BLK: T16S R32E	Reservoir: Wolfcamp
SVY:	GL: 4317	CTY/ST: Lea Co., NM	SPUD: 2/2/2000
CURRENT STATUS:	KB: 4333	DF: 4332	TD DATE: 2/24/2000
			COMP. DATE: 3/22/2000

FRESH WATER
DEPTH:

HOLE SIZE: 17-1/2
SURF CSG & SIZE: 13-3/8
SET @: 449
SXS CMT: 464
CIRC:
TOC AT: Surface
TOC BY: Circ.

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES

PRODUCTIVE OF HYDRO-
CARBONS:

TBG:
JTS:
SN:
TAC:
ROD SIZE:

HOLE SIZE: 11
INT CSG & SIZE: 8-5/8
SET @: 4250
SXS CMT: 1150
CIRC: 161
TOC AT: Surface
TOC BY: Circ.

CURRENT PERFS:

PKR:
TYPE:

SQUEEZE JOBS:

OH ID:
COTD:
PBTD: 9832
TD: 9832

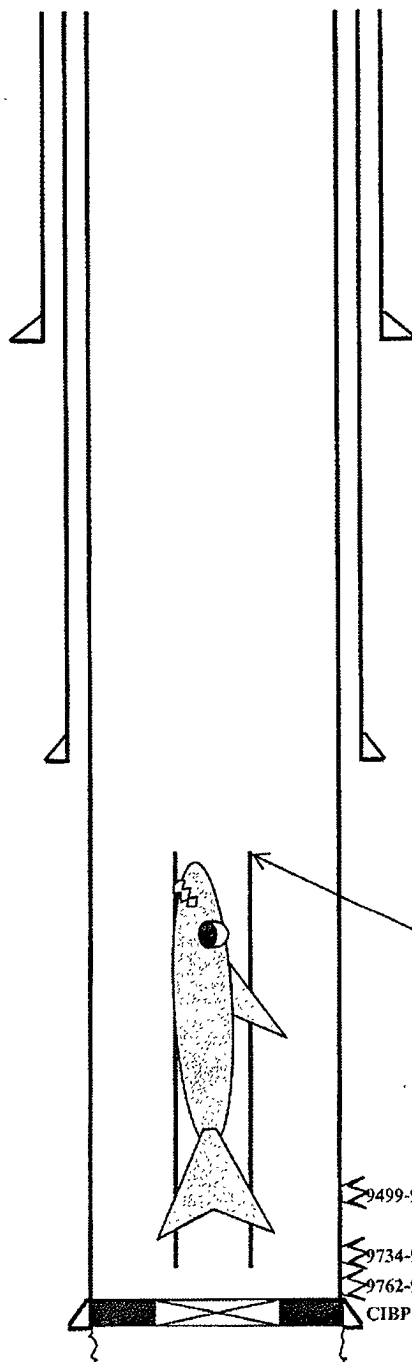
Top of Fish: 5962
Sub Pump, motors, cable & 126 jts tubing. Also standing valve which c
be inside tubing, on top of tubing or down along side tubing

HOLE SIZE: 7-7/8
PROD. CSG & SIZE: 5-1/2
SET @: 9822
SXS CMT: 275
CIRC:
TOC AT: 8500
CIBP @ 9800' TOC BY: Estimated

Open Hole: 9822-9832

LINER:

BY: TS
5/29/2008



PROPOSED WELLBORE DIAGRAM

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LEASE: Ranco Verde 10 State	WELL: 3	FIELD: Anderson Ranch SW	API: 30-025-34854
LOC: 2310 FN & 1810 FW	SEC: 10	BLK: T16S R32E	Reservoir: Wolfcamp
SVY: 0	GL: 4317	CTY/ST: Lea Co., NM	SPUD: 2/2/2000
CURRENT STATUS: #	KB: 4333	DF: 4332	TD DATE: 2/24/2000
			COMP. DATE: 3/22/2000

FRESH WATER
DEPTH:

Cmt. Plug from 50' to surface.

HOLE SIZE: 17-1/2
SURF CSG & SIZE: 13-3/8
SET @: 449
SXS CMT: 464
CIRC: 0
TOC AT: Surface
TOC BY: Circ.

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES

PRODUCTIVE OF HYDRO-
CARBONS:

Cmt. Plug from 1500-1260

HOLE SIZE: 11
INT. CSG & SIZE: 8-5/8
SET @: 4250
SXS CMT: 1150
CIRC: 161
TOC AT: Surface
TOC BY: Circ.

CURRENT PERFS:

TBG: 0
JTS: 0
SN: 0
TAC: 0
ROD SIZE:

Cmt. Plug from 4230-3990

Cut off casing @ approx. 5900'
100' stub plug on top of cut-off casing

Cmt. Retainer @5955

SQUEEZE JOBS:

PKR:
TYPE:

Perf tubing if poss
to pump cmt inside
and outside of tbg.

Top of Fish: 5962

Sub Pump, motors, cable & 126 jts tubing. Also standing valve which c
be inside tubing, on top of tubing or down along side tubing

OH ID:
COTD:
PBSD: 9832
TD: 9832

CIBP @ 9800'

Open Hole: 9822-9832

HOLE SIZE: 7-7/8
PROD. CSG & SIZE: 5-1/2
SET @: 9822
SXS CMT: 275
CIRC: 0
TOC AT: 8500
TOC BY: Estimated

LINER:

BY: TS
5/29/2008

